

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OGD

AUG 27 2018

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-23720
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	312479
7. Lease Name or Unit Agreement Name	NORTH VACUUM ABO UNIT
8. Well Number	216
9. OGRID Number	298299
10. Pool name or Wildcat	VACUUM; ABO NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4039 GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> INJ	
2. Name of Operator	CROSS TIMBERS ENERGY, LLC
3. Address of Operator	400 W 7TH ST, FORT WORTH, TX 76102
4. Well Location Unit Letter <u>H</u> : <u>2180</u> feet from the <u>N</u> line and <u>610</u> feet from the <u>E</u> line Section <u>11</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4039 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed RU: 08/30/2018

MIRU. Release packer. Pull uphole and reset packer @ 8475'. Test backside to 350 psi. If test is good, release on/off tool, circulate backside with packer fluid, and prep for MIT. If test fails, POOH w/ packer, redress or replace as needed, and RBIH. Set pkr @ 8475'. Test backside to 350 psi. Release on/off tool, circulate backside with packer fluid, and prep for MIT.

Proposed Injection pkr depth: 8,475'

Current Arrowset Injection packer: 8,495'

Permanent packer: 8,515'

Top Perf: 8,560' ✓

Spud Date:

3/2/1971

Rig Release Date:

4/1/1971

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Samanntha Angeles TITLE Regulatory Tech DATE 8/23/2018

Type or print name Samanntha Angeles E-mail address: sangeles@mspartners.com PHONE: 817-334-7747

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 8/27/2018  
Conditions of Approval (if any):