

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41716 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
2. Name of Operator BC Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50820 Midland, TX 79710		7. Lease Name or Unit Agreement Name Weissbeir 23 ✓
4. Well Location Unit Letter P : 265 feet from the South line and 1300 feet from the East line Section 14 Township 17S Range 37E NMPM Lea County ✓		8. Well Number # 2H ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 160825
		10. Pool name or Wildcat Hobbs Channel; Bone Spring ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 35 on CIBP
1.) Spot 25 sxs @ 8502'-8400' Tag.
2.) Spot 25 sxs @ 6464'-6364'.
3.) Spot 25 sxs @ 5470'-5770' Tag. 5370'
4.) Spot 25 sxs @ 3595'-3454'.
5.) Perf @ 2344' sqz 40 sxs to 2226' Tag.
6.) Perf @ 450' sqz 130 sxs to surface verify RDMO.

Cut off 3' below ground level, verify cmt to surface all strings
Install upright DHM

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Romero TITLE P&A Tech DATE 8/24/18

Type or print name Chris Romero E-mail address: PHONE: 432-563-3355

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 08/27/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

BC OPERATING, INC.

WEISSBIER 23 #2H

API # 30-025-41716
265' FSL & 1300' FEL - Sec 14 - T17S - R37E
LEA COUNTY, NEW MEXICO

KB: 3728.8'
GL: 26.5'

SURFACE CASING:

13-3/8" 68# J-55 (0' - 2,276')
W/ 1,965 SX CMT TO SURF

17-1/2" HOLE

INTERMEDIATE CASING:

9-5/8" 40# J-55 LTC (0' - 5,420')
W/ 1,665 SX CMT TO SURF

12-1/4" HOLE

PRODUCTION CASING:

7" 29# P-110 TO 8,010'
7" x 5-1/2" X OVER (8,007' - 8,010')
5-1/2" 17# P-110 (8,452' - 14,295')
CMT W/ 1,760 SX CL H TOC @ 3,000'

CIBP 8,025'
W/ 35' cmt

BONE SPRING 2nd

11 STG, OA PERF INTERVAL 9,102' TO 13,577'

CIBP @ 8,025'

8-1/4" HOLE

TVD: 8,724'
MD: 14,301'

CIBP @ 13,350'

FC @ 13,668'

CIBP @ 13,600'

BPS @ 13,622'

BC Operating Inc
Weissbier 23 #2 H

PLS 450-0 w/ 130 sks int

13³/₈
2276
Circ

PLS 2344-2226 w/ 405skat
Tag

700 3000

Spot 3595-3454w/254k
Cmt

95
5420
Circ

40 ~~4~~

Spot 5470 - 5870 = 2500
T₉₉

Spot 6464-6364 w/ 25 Skunt

Spot 8502-8400w/25sk
Tog

7" x 5 1/2 8452

CIBPQ 868.5 m / 3500' 29# + 8010

5 17th to 8452 to 14295