

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

| |
|---|
| WELL API NO. 30-025-44673 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name CONDOR 32 STATE COM |
| 8. Well Number 712C |
| 9. OGRID Number 7377 |
| 10. Pool name or Wildcat BOBCAT DRAW; UPPER WOLFCAMP |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator EOG RESOURCES INC

3. Address of Operator PO BOX 2267 MIDLAND, TX 79702

4. Well Location
Unit Letter N : 291 feet from the SOUTH line and 2597 feet from the WEST line
Section 32 Township 25S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3340' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT | |
|--|--|---------------------------------|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK | INT TO P&A <input checked="" type="checkbox"/> P&A NR _____ P&A R _____ |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. | |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to P&A this wellbore ASAP using the following procedure:

- 1- CAP CIBP @4055" w/100' Cmt
- 2- Spot 100' cmt plug 955-1055', WOC and Tag
- 3- Spot 100' cmt plug 100'-surface

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

Spud Date:

5/2/2018

Rig Release Date:

6/20/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 08/20/2018

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

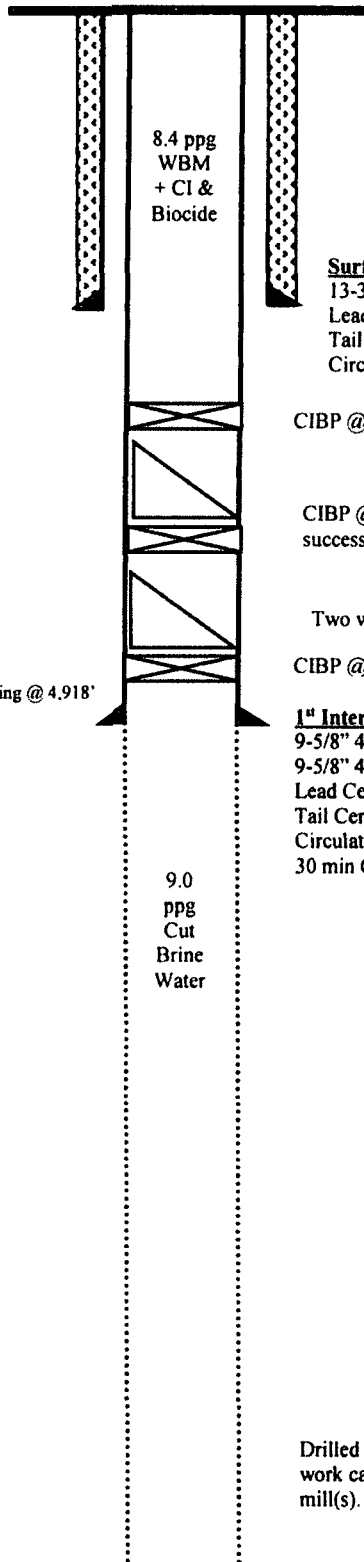
APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 08/27/2018

Conditions of Approval (if any):

EOG Resources
 Condor 32 State Com 712H
 Bobcat Draw (Wolfcamp) Field
 30-025-44673
 292' FSL & 2597' FWL
 Section 32 T25S R34E
 Lea County, New Mexico

Existing WBD
 8/17/2018

| Formation Top | TVD |
|------------------|-------|
| Rustler | 814 |
| Top of Salt | 1585 |
| Base of Salt | 5010 |
| Lamar | 5264 |
| Bell Canyon | 5288 |
| Cherry Canyon | 6305 |
| Brushy Canyon | 7945 |
| Bone Spring Lime | 9412 |
| Leonard A | 9445 |
| First BS Sand | 10399 |
| Second BS Shale | 10610 |
| Second BS Sand | 10958 |
| Third BS Carb | 11438 |
| Wolfcamp | 12475 |



Surface Casing @ 1005' MD/TVD

13-3/8" 40.5# J55 STC
 Lead Cement: 680 sx (13.5 ppg / 1.76 yld)
 Tail Cement: 200 sx (14.8 ppg / 1.36 yld)
 Circulated 332 sx CTS

CIBP @ 4055'

CIBP @ 4543', WS3 Baker @ 4,521'. Mill window @ 4538'. Attempt to sidetrack, no success. Drlg alongside casing to 4732', unable to work past.

Two whipstocks in hole. WS1 SLB @ 4890'. WS2 Baker @ 4780'

CIBP @ 4894'

1st Intermediate Casing @ 5095'

9-5/8" 40# J55 LTC (0' - 3694')
 9-5/8" 40# HCK55 LTC (3694' - 5095')
 Lead Cement: 1025 sx (12.7 ppg / 2.32 yld)
 Tail Cement: 475 sx (14.8 ppg / 1.42 yld)
 Circulated 121 sx CTS
 30 min Casing test to 2300 psi

Drilled well to 7-5/8" casing point. TOH. PU and RIH with 7-5/8" casing to 4918'. Unable to work casing past tite spot in casing @ 4918'. Pulled 7-5/8" casing out of hole. RIH with DP and mill(s). Unable to get past tite spot.

8-3/4" Hole Section TD at 12,030' MD/' TVD
 Final TD in 3rd Bone Spring Carbonate

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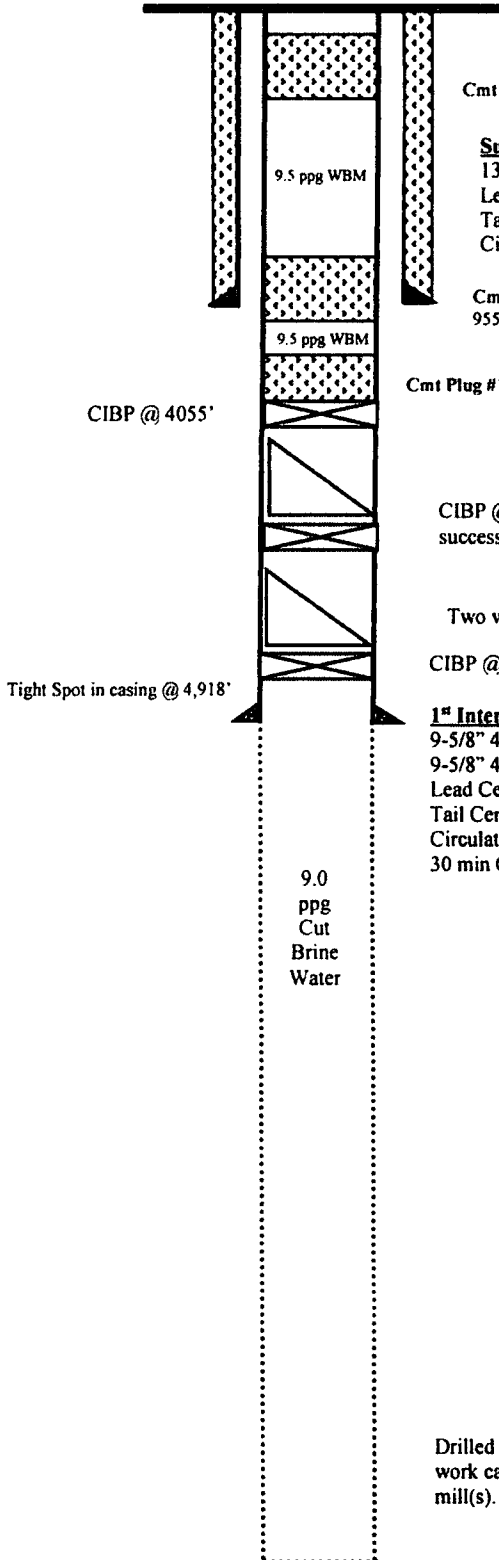
Note:
 This procedure was approved by Maxey Brown
 with the NMOCD at 9:36 AM CST on 8/20/2018
 (via email).

For cement contact Russel Roberts with Nine
 Energy Services at 830.480.0659

Cut-off casing(s) 4' below ground level and install
 top steel plate. Weld the following on plate:
 Operator Name, Lease Name and Well No.,
 API Number, Surface Location, Section, Township
 and Range.

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Cmt Plug #3 - 100' (4' - 104')(50 sx)

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Cmt Plug #2 - 100' (955' - 1055')(50 sx)(Tag required - Must tag @
 955' or less)

Cmt Plug #1 - 100' (3955' - 4055')(50 sx)(No tag required)

CIBP @ 4543', WS3 Baker @ 4,521'. Mill window @ 4538'. Attempt to sidetrack, no
 success. Drtg alongside casing to 4732', unable to work past.

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