Submit 1 Copy Office	To Appropriate District	5	State of New Mexico		Form C-103	
District I - (575) 393-6161 Energy, N 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CO			Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
			CONSERVATION DIVISION		30-025-42448	
			20 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			Santa Fe, NM 87505		STATE 6. State Oil & Gas	FEE 🛛
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		5	5		o. State Off & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or U	Init Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					MADERA SWD	
1. Type of Well: Oil Well Gas Well Other SWD					8. Well Number #1	
2. Name of Operator					9. OGRID Number 308339	
OWL SWD OPERATING, LLC 3. Address of Operator					10. Pool name or Wildcat	
8214 Westchester Drive, Ste 850, Dallas, TX 75255					SWD; DEVONIAN (96101)	
4. Well Location						
i	it LetterN: 433_	feet from the		ne and <u>1970</u>	feet from the _W	
Section 14 Township 24 S Range 34 E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
18.4	12 (12 m) 12 (12 m)	11. Elevation (Snow wnetner DR 3464' GF	,	La nod	Allegants
JAOF OK						
	12. Check	Appropriate Box	to Indicate Na	ture of Notice, R	eport or Other Da	ta
	NOTICE OF	INTENTION TO	D:	SUB	SEQUENT REP	ORT OF:
_				REMEDIAL WOR		LTERING CASING
				COMMENCE DRI		AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE						
	OOP SYSTEM					
OTHER:				1	BG MIT OF INJ WELI	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
Unable to re-enter 7" liner or circulate. Set CIR @ 11,621' above TOL. Sting into CIR & squeeze 25 sx Cl H cmt. FSP 4,000 psi. Unsting & reverse out 10 sx cmt. Cut csg window in 10-3/4" casing f/11,596' to 11,615'. Set whipstock & drill 8-3/4" sidetrack hole						
f/11,615' to 17,400'. Ran e-logs @ 17,350' & establish top of Devonian @ 17,350'. Ran & cemented 7-5/8" 39# Q-125 UFJ casing liner						
from 10,192' to 17,400'. Reverse circulated 250 sx cmt off liner top. Drilled 6-1/2" hole from 17,400' to 19,222'TD. Did not find top of						
Ellenburger but hole taking fluid & pipe having differential sticking problems. Set packer @ 17,330' w/wireline. Run & latch into						
packer w/5-1/2" 20&23# BTC & FL4S P-110 injection tubing (internally coated.) Circulate annulus w/packer fluid. Perform MIT (555 psi – 30 mins) on 2/26/16. Witnessed/approved by Carl Hawes – NMOCD.						
psi – 30 limis, on 2/20/10. Withessed approved by Carl Hawes – Nivioeb.						
Originally submitted by Jim Ward, Drilling Consultant for Owl 3/02/2016 (document create date).						
	submitted by our man	u, Drining Consumaria	, o.	aboumen erease uase,	•	
Γ						1
Spud Date:	6/23/2	015	Rig Release Dat	e: 2/2	22/2016	
. [J				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
	\mathcal{P}					
SIGNATURE		Jan .	TITLEAg	ent for Owl	DATE	8/22/18
Type or print r	ıame	•	E-mail address:		PHON	Æ:
For State Use Only						
APPROVED TO MAKE ABOUT DATE 8/28/2018						
Conditions of Approval (if only)						
Accepted for Record Only						