

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42448
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD HOBES OGD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OWL SWD OPERATING, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 8214 Westchester Drive, Ste 850, Dallas, TX 75255		7. Lease Name or Unit Agreement Name MADERA SWD
4. Well Location Unit Letter <u>N</u> : <u>433</u> feet from the <u>SOUTH</u> line and <u>1970</u> feet from the <u>WEST</u> line Section <u>14</u> Township <u>24 S</u> Range <u>34 E</u> NMPM County <u>LEA</u>		8. Well Number #1 308339
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3464' GR		9. OGRID Number 308339
10. Pool name or Wildcat SWD; DEVONIAN (96101)		RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/12/2015 - Intermediate Casing...

TIH fill drill pipe every 20 STDS T/6872

Wash & ream to btm @ 6915

Circ hole clean pump 2 hi vis sweeps around spot LCM pill on bottom

POOH F/6915' to BHA (Hole in good condition)

POOH with BHA break bit and bit sub

Pull wear bushing and clean floor

Hold safety meeting w/ Rig crew, Franks, Rodgers, and Timco on casing R/U and running csg

R/U casing crew and L/D truck

M/U Two jt Shoe track and test (test good) and three jts. Total of 5 jts

R/U CRT tool

Running 13.625 casing at 9 jts (374')

Continued on attachment...

Submitted to complete well file documentation on 8/24/2018

Spud Date:

6/23/2015

Rig Release Date:

2/22/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

Agent for Owl

DATE

8/24/18

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

Maley Brown

TITLE

AO/I

DATE

8/28/2018

Conditions of Approval (if any):

Accepted for Record Only

Madera SWD No.1 – Intermediate Casing Sundry Report, continued...

7/13/2015

Run three jts of casing
Change out single latch elevators
Run 13.625 casing
Change dies in Timco casing elevators
Run 13.625 casing
Change out single door elevators
Run 13.625 casing
Run casing @ 5909'. Tagged up with casing @ 5909'. Working casing with CRT. (Diff Sticking)

7/14/2015

Circulate and work casing @ 5909'.
Preform derrick inspection and service rig.
Circulate and work casing @ 5909'.
Spot fresh water pill @ 5909'.
Work casing and casing became free @ 5909'.
Attempt to remove CRT tool from casing. (No success)
Waiting on 500 ton bells and elevators. Cut 2" off top casing collar. Try to release CRT
(no success) L/D 350 ton bells and elevators
R/U 500 ton Bales and elevators

7/15/2015

Inspect & 500 Ton Bells and elevators. R/U L/D pole, Work casing
Circulate B/U with rig pump.
Inspect derrick and service top drive
Circulate and work casing
Corculate and spot fresh water pill.
Broke out CRT tool & L/D
Break 13.625 collar, M/U fill up tool
Circulate a B/U
Remove casing collar, P/U jt of casing, M/U collar, L/D JT
Run 13.625 casing
R/D fill up tool & R/U circulate swedge and hose
Circulate hole to cement and R/D caing tools and L/D truck

7/16/2015

Circulate hole
Hole PJSM with Allied cement personal and rig crew. R/U cement head and lines.
test lines to 5000k (Lines Tested)
Pump 30 bbl H2O spacer, 20 bbl gel spacer, pump 375 bbl lead cement, 75 bbl tail cement,
drop plug, pump 20 bbl H2O displacement and 970 bbl brine, 26 bbl H2O. (Bump Plug)
FCP 1800 psi and 500 psi over after bumping plug. (Float did not hold) pressure back up
on cement with pump truck and shut in. (No Cement To Surface).
Waiting on cement.
Shut Down due to bad weather
R/D cement head and lines