

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42448
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OWL SWD OPERATING, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 8214 Westchester Drive, Ste 850, Dallas, TX 75255		7. Lease Name or Unit Agreement Name MADERA SWD
4. Well Location Unit Letter N: 433 feet from the SOUTH line and 1970 feet from the WEST line Section 14 Township 24 S Range 34 E NMPM County LEA		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3464' GR		9. OGRID Number 308339
		10. Pool name or Wildcat SWD; DEVONIAN (96101)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/08/12/2015 - Production Casing...

Trip out of hole
Safety meeting with Lay down operators R/U same
Lay down BHA
R/U casing crew
Run 10.75" casing
Change out pipe arm on laydown truck
Run 10.75" casing T/6065

Continued on attachment...

Submitted to complete well file documentation on 8/24/2018

Spud Date:

6/23/2015

Rig Release Date:

2/22/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Agent for Owl

DATE

8/24/18

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

AO/I

DATE

8/28/2018

Conditions of Approval (if any)

Accepted for Record Only

8/03/2015

CHANGE OUT BAILS AND ELEVATORS TO 500 TON TOOLS, RUN 10 3/4 CASING TO 12,000' WITH OUT ISSUES
RD CASING CREW
RD CASING CREW
RU CEMENT LINES
CIRCULATE 1 CASING CAPACITY AT 5 BPM

8/04/2015

HELD SAFETY MEETING WITH CEMENTERS
TEST LINES TO 4000 PSI, PUMP 20 BBLS SPACER, PUMP 40 BBLS OF SPACER, PUMP LEAD 170 BBLS @ 11.8, PUMP TAIL 71 BBLS @ 14.2
DROP PLUG DISPLACE 20 BBLS FRESH WATER, 1033 BBLS BRINE BUMP PLUG
CIRC THROUGH DV TOOL WITH RIG PUMP WATCH FOR CEMENT ON BOTTOMS UP 80 BBLS BACK
PUMP SECOND STAGE TEST LINES TO 3000 PSI, 30 BBLS FRESH WATER, 40 BBLS OF SPACER, PUMP 756 BBLS LEAD 11.8 PPG, PUMP 21 BBLS TAIL 14.8 PPG, DROP PLUG DISPLACE WITH 789 BBLS OF FRESH WATER
PARTIAL RETURNS, NO CEMENT TO SURFACE, FLP 900 PSI, CLOSE DV TOOL AT 2200 PSI
RIG DOWN CEMENTERS
WAIT ON CEMENT RIG UP WIRELINE TRUCK RUN TEMP AND CEMENT BOND LOG

8/05/2015

RUN CBL TO ESTABLISH TOC (TOC 7,500')
WOC MONITORING WELL
RUN CBL TO ESTABLISH TOC (TOC 6,800')
WOC MONITORING WELL
RUNNING TEMP LOG AND CBL

8/06/2015

FINISH RUNNING BOND LOG
WOC MONITORING WELL
RIG SERVICE
RUN BOND LOG
WIRELINE LOGS-RUN BOND LOG / LOG SHOWING CEMENT @ 98'
R/D WIRELINE UNIT
R/U BOP WINCHES, BREAK STACK AND PREPARE TO SET CSG SLIPS
P/U CSG T/ 700,000 AND SLACK OFF T/ 630,000 INSTALL AND SET 630,000 ON CSG SLIPS
MAKE ROUGH CUT ON 10.75" CSG, REMOVE CSG JOINT, DSA AND SPACER SPOOL
MAKE FINAL CUT ON CSG, INSTALL "B" SECTION, TORQUE SAME, TEST TO 3000 PSI, HOLD FOR 15 MINUTES GOOD TEST
INSTALL DSA & SPACER SPOOL & TORQUE SAME, C/O LOWER PIPE RAMS W/ VBR'S 3-1/2" -5"
PJSN R/U TESTERS
OPEN CSG VALVE, SET TEST PLUG, TEST BLIND RAMS AND CHOKE MANIFOLD 250 PSI LOW AND 5000 PSI LOW

8/07/2015

FINISH TESTING CHOKE MANIFOLD TEST ANNULAR T/ 3000PSI HIGH 250PSI LOW TEST TOP PIPERAMS, HCR VALVE T 5000PSI HIGH / 250 PSI LOW
TEST TRUCK BROKE WAIT ON ANOTHER TEST TRUCK
TEST BOTTOM PIPERAMS, 4" ON MUD PUMPS, 4" ON RIG FLOOR IBOP, FLOOR VALVES TO 5000PSI HIGH 250PSI LOW, TEST ORBIT VALVE, ROTATING HEAD T/ 500PSI
PUT ON TURNBUCKLES, TAKE OFF CSG BELLS ELEVATOR, INSTALL WEARBUSHING, PUT BHA ON PIPE RACKS STRAP THE SAME, PULL FLOWLINE EXTENSION DOWN START CUTTING PADEYES OFF
INSTALL BELLS, ELEVATORS, HOOK UP TURNBUCKLES, CENTER STACK AND R/U TRANSFER PUMP
MODIFY FLOWLINE FLANGE AND BOLT UP TO ORBIT VALVE W/ WELDER
P/U MM, DRIFT TOOL, 6.5"DC, STAB, 1-DC, STAB AND MAKE UP PDC BIT, P/U 6.5" DC" FROM RACK
TIH W/ DRILL PIPE
FILL PIPE & TEST TRUE SHOT SURVEY TOOL (GOOD TEST)
CONTINUE TIH W/ DRILL PIPE

8/08/2015

TIH W/ DRILL PIPE CHECK COMM.

PULL FLOWLINE EXTENSION REPLACE RUBBER BLADDER

TEST CSG @ 1500 PSI

DRILL OUT DV TOOL

TIH TAG FLOAT COLLAR @ 11915

TEST CSG @ 1500 PSI

DRILL OUT FLOAT EQUIPMENT

CHANGE OUT ROTATING HEAD

FINISH DRILLING FLOAT EQUIPMENT

TEST CSG @ 1500 PSI

RIG SERVICE