## District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (\$75) 393-6161 Fax: (\$75) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (\$75) 748-1283 Fax: (\$75) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico

Form C-101 Revised July 18, 2013

## **Energy Minerals and Natural Resources**

## Oil Conservation Division

□AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

1							<sup>2</sup> OGRID Number 1092				
10											
101.   Lot   Section   Tevership   Range   Lot ldn   Peet from   2310   S   2310   E					5. p	5. Property Name			6. Well No.		
101-1 art   Section   Township   Range   Lot ldn   Peet from   S   2310   E   2310   E	3205	513	1	Jieugen		face Locatio	on		1		
Proposed Bottom Hole Location  UI Lat   Section   Township   Range   Lot lith   Feet from   NS Line   Feet from   EW Line   1    23   185   35E   Lot lith   Feet from   NS Line   Feet from   EW Line   1    2310   S   2310   E    Prool Information  Proof Name   Proof Name   NS Line   Feet from   EW Line   1    Proof Name   Proof Name   NS Line   NS Line   Feet from   EW Line   1    Additional Well Information  Proof Name   NS Line   NS Lin	UL - Lot	Section	Township	Range			T	Feet From	E/W Line	County	
1	J	23	185	35E				2310	E	Lea	
Proposed Casing and Cement Program   Sacks of Cement   Estimate	<u>.</u>	Т		<u> </u>					<del></del>	<u> </u>	
Additional Well Information    Work Type	1			1 ' 1	Lot Idu			1		County Lea	
North Type											
North Type	REEVE				EEVES	BEU	ONIAN		519HO		
1		-		A THE COLUMN TO SERVICE COLUMN TO THE COLUMN TO SERVICE SERVIC				THE PERSON NAMED OF THE PERSON			
N 12,500 Devonian UDI 1/29/18  cpth to Ground water Distance from nearest fresh water well Distance to nearest surface water    Distance from nearest fresh water well   Distance to nearest surface water	- 1			12 Well Type 13. Cable/Re		3. Cable/Rotary			<sup>18</sup> Ground Level Elevation 3876		
Distance from nearest fresh water well  We will be using a closed-loop system in lieu of lined pits  21. Proposed Casing and Cement Program  Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement Estimat  Surf 17.5 13.375 54.5 1938 1645 5.0  Int 12.25 9.625 40 4636 1280 5.0  Prod 7.875 5.5 17/20 11,381 1220 44  Casing/Cement Program: Additional Comments  ner 4.5" hole 4" csg size 9.5 casing weight/ft 12,500 Setting Depth  22. Proposed Blowout Prevention Program  Type Working Pressure Test Pressure Manufacturer  Double Ram 5000 3750 Shaffer  OIL CONSERVATION DIVISION  Approved By:  Title:	-								<sup>20</sup> Spud Date 1/29/18		
Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement Estimate Surf 17.5 13.375 54.5 1938 1645 50 Int 12.25 9.625 40 4636 1280 50 Prod 7.875 5.5 17/20 11,381 1220 44 Casing/Cement Program: Additional Comments Program: Additional Comments Program: Additional Comments Proposed Blowout Prevention Program  Type Working Pressure Test Pressure Manufacturer Double Ram 5000 3750 Shaffer Proposed Blowowth Program: Additional Comments Program: Additional Comments Program Test Pressure Manufacturer Double Ram 5000 3750 Shaffer Proposed Blowowth Prevention Program: Test Pressure Manufacturer Double Ram 5000 3750 Shaffer Proposed Blowowth Proposed Blowowth Proposed Blowowth Program Test Pressure Manufacturer Double Ram 5000 3750 Shaffer Proposed Blowowth Proposed Blow											
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O.15.14.9 (B) CVAC (1), if applicable.  ignature:  Title:				on given above is tr	ue and complete to	the	OIL	CONSERVAT	ION DIVISI	ON	
rinted name: Ole Alpers Title:	9.15.14.9 (B)				(A) NMAC 🛭 ai	nd/or Apj	proved By:			TA VANALA MARIE CONTRACTOR AND	
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The vi-Operations Approved Date. 73/23/17 Expiration Date. 70/2											
mail Address: kalpers@acenm.com	uc. vr-	Operations	)			· //pi	noved Date. 05	1/28/1/8   1X	piration trate,	0/2012	
ate: 07/31/2018 Phone: 575-625-2222 Conditions of Approval Attached	-mail Address	s: kalners	accum c	om		11					