

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
AUG 28 2018
RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-35686
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
8. Well Number: 20 133
9. OGRID Number: 4323
10. Pool name or Wildcat: Vacuum Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3992' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Injection Well

2. Name of Operator:
Chevron U.S.A. Inc.

3. Address of Operator:
6301 Deauville Blvd, Midland, TX. 79706

4. Well Location

Unit Letter E : 2590 feet from the North line and 1270 feet from the West line
Section 1 Township 18-S Range 34-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Intent to repair leak and re-test MIT. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well recently failed its 5-year MIT so the plan is to perform a workover to repair the well and return to injection per the following procedure:

1. MIRU, NDWH, NU BOPE
2. POOH with all Injection equipment
3. Repair leak.
4. Re-run injection equipment.
5. Notify NMOCD to witness pressure test of casing and chart
6. File subsequent report with MIT chart to NMOCD

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry D. Poole TITLE Production Engineer DATE 28Aug2018

Type or print name Jerry D. Poole E-mail address: jerrypoole@chevron.com PHONE: (432) 687-7295

For State Use Only

APPROVED BY: Mahy Brown TITLE AO/I DATE 8/29/2018

Conditions of Approval (if any):

WELLBORE DIAGRAM

Created: 7/1/2004 By: SG
Updated: 6/15/2018 By: JDP
L s: Vacuum Grayburg San Andres Unit
Surface Location: 2590' FNL & 1270' FWL
Bottomhole Location: Same
County: Lea St: NM
Current Status: Active Water Injection Well
Directions to Wellsite: Buckeye, New Mexico

Well No.: 133
Unit Ltr: E
Unit Ltr:
St Lease:
Elevation: 3992' GL

Field: Vacuum Grayburg San Andres
Sec: 1 TSHP/Range: 18S / 34E
Sec: TSHP/Range:
API: 30-025-35686 Cost Center:

Surface Csg.

Size: 8 5/8"
Wt.: 24#, J-55/K-55
Set @: 1561'
Sxs cmt: 700 sxs
Circ: Yes
TOC: Surface
Hole Size: 12 1/4"

Production Csg.

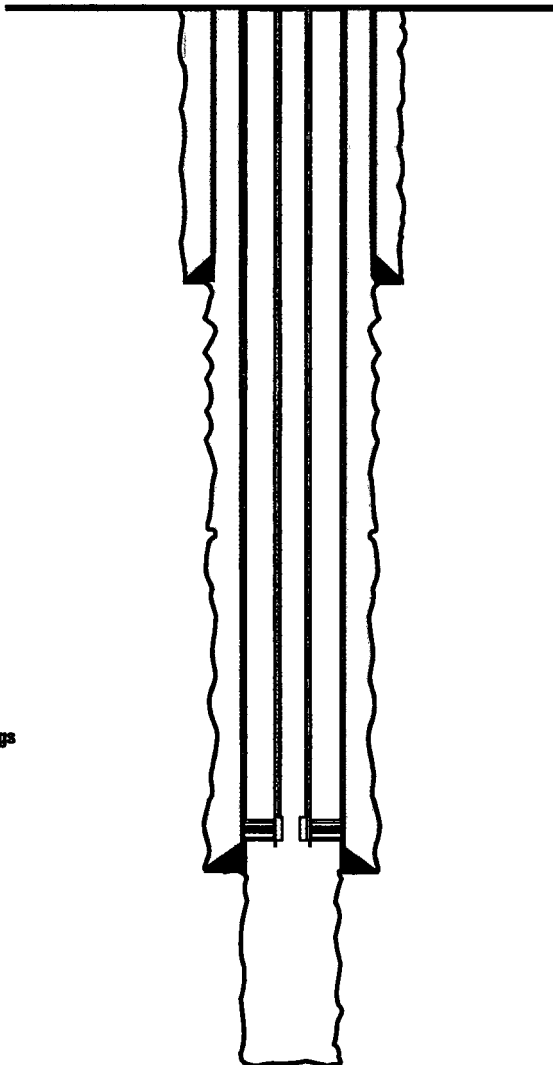
Size: 5 1/2"
Wt.: 15.5#
Set @: 4263'
Sxs Cmt: 850 sxs
Circ: Yes
TOC: Surface
Hole Size: 7 7/8"

Perforations:

Grayburg San Andres 4247'-4700'
Type: OPEN HOLE
Stimulation: 20,000 gls 15% HCl acid
13800 gal WF130 in 8 stgs
Date Completed: 25-Jan-02

Perforations:

Date 25-Jan-02
Interval: 4247'-4700'
Interval Increment 1.00



TD: 4700'

KB: 4006
DF: 4005
GL: 3992
Spud Date: 12/27/2001
Compl. Date: 1/25/2002
KB: 14