

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-02140</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>State of New Mexico formerly Canyon E&amp;P Company</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>1625 N. French Drive Hobbs, NM 88240</b>		7. Lease Name or Unit Agreement Name <b>Artesia Metex Unit</b>
4. Well Location Unit Letter <b>C</b> : <b>380</b> feet from the <b>N</b> line and <b>2110</b> feet from the <b>West</b> line Section <b>30</b> Township <b>18S</b> Range <b>28E</b> NMPM County <b>Eddy</b>		8. Well Number <b>32</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>269864</b>
		10. Pool name or Wildcat <b>Artesia QU-GB-SA</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark Whitaker

TITLE Petroleum Engr Specialist

DATE

8/29/2018

Type or print name Mark Whitaker

E-mail address: \_\_\_\_\_

PHONE: 575-393-6161

For State Use Only

APPROVED BY:

Mary Brown

TITLE

AO/I

DATE

8/29/2018

Conditions of Approval (if any):

Canyon E&P Company  
Artesia Metex Unit No. 32  
30-015-02140  
380' FNL & 2110' FWL  
UL – C, Sec. 30, T18S, R28E

8 5/8" 24# csg at 550' w/ 100 sx cmt.  
4 1/2" 11.6# csg at 2150' w/ 250 sx cmt.  
Perfs 1864' – 2103'  
TD 2200'

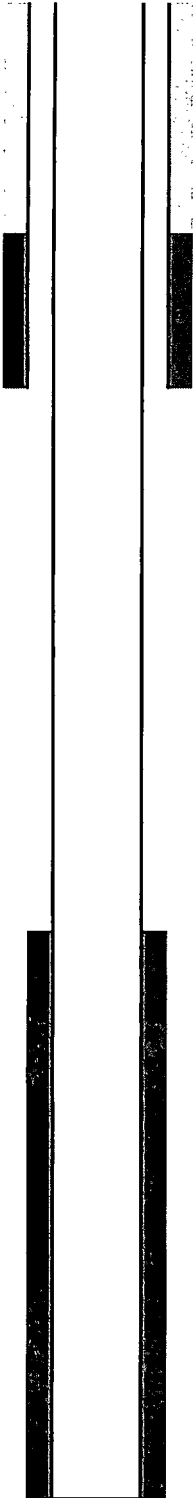
1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1764'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 35 sx cement.
4. Perforate at 600'. Pump sufficient cement to circulate to surface inside/outside of 4 1/2" casing.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company  
Artesia Metex Unit No. 32

CURRENT

30-015-02140



8 5/8" @ 550' w/ 100 sx

**NOTES:**

440 Qts Nitro 1955'-2050'

1988 - Pkr set at 1822'

Intent submitted to sqz perms 1864' -1880'

TOC 1100' by TS

Perfs 1864' - 2103'

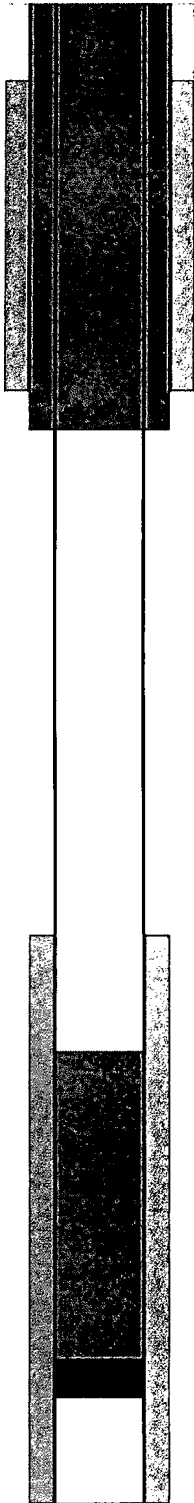
4 1/2" 9.5# @ 2150' w/ 250 sx TOC 1100'

TD 2200'

**Canyon E P Company  
Artesia Metex Unit No. 32**

**PROPOSED**

**30-015-02140**



**INSTALL P&A MARKER  
VERIFY CMT TO SURFACE  
CUT OFF WELLHEAD 3' BELOW GL**

**8 5/8" @ 550' w/ 100 sx**

**CIRCULATE CEMENT TO SURFACE.  
PERF AT 600'.**

**SPOT 35 SX CMT\*  
CIRC MLF. PRESSURE TEST CSG.  
SET CIBP AT 1764'.**

**Perfs 1864' - 2103'  
4 1/2" 9.5# @ 2150' w/ 250 sx TOC 1100'  
TD 2200'**

**\* NO TAG NECESSARY IF CSG TESTS GOOD**