Office	To Appropriate District		tate of New			Form C-103	
<u>District I</u> – (575		Energy, M	linerals and	itural Resources	WELL API	Revised July 18, 2013	
District II - (575) 748-1283 OH. CONCERNATION DIVISION					WELLAIT	30-025-28398	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. Trancisco					5. Indicate	Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410						TE X FEE	
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505						& Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Na	me or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						MADERA 32 STATE 8. Well Number 2	
1. Type of Well: Oil Well Gas Well Other							
Name of Operator EOG RESOURCES INC						9. OGRID Number 7377	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702						10. Pool name or Wildcat PITCHFORK RANCH; MORROW (GAS)	
4. Well Location							
Unit Letter J: 1650 feet from the SOUTH line and 1980 feet from the EAST line							
Section 32 Township 24S Range 34E NMPM County LEA							
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3432' GR							
3432 GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUE!							
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK							
TEMPORARILY ABANDON						INT TO PA	
PULL OR ALTER CASING					MENT JOB	P&A NR	
	COMMINGLE OP SYSTEM					P&A R	
OTHER:	OP STSTEM _			OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
EOG proposes to P&A this wellbore ASAP using the attached procedure:							
						-10	
						PRIOR TIONS	
					HOUR	OPERATION	
CCD 24 NGING OF							
NOTIFY OCD 24 HOURS PRIOR TO OPERATIONS BEGINNING PLUGGING OPERATIONS							
REGINIVII.							
ſ							
Spud Date:	10/5/1983	3	Rig Release	Date:			
L				1			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE W MADUX TITLE Regulatory Analyst DATE 08/28/2018							
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658							
For State Use Only							
APPROVED BY: Wall Witch TITLE P.E.S. DATE 08/30/2018 Conditions of Approval (if any):							
Conditions of	appiorai (ii aiiy).						

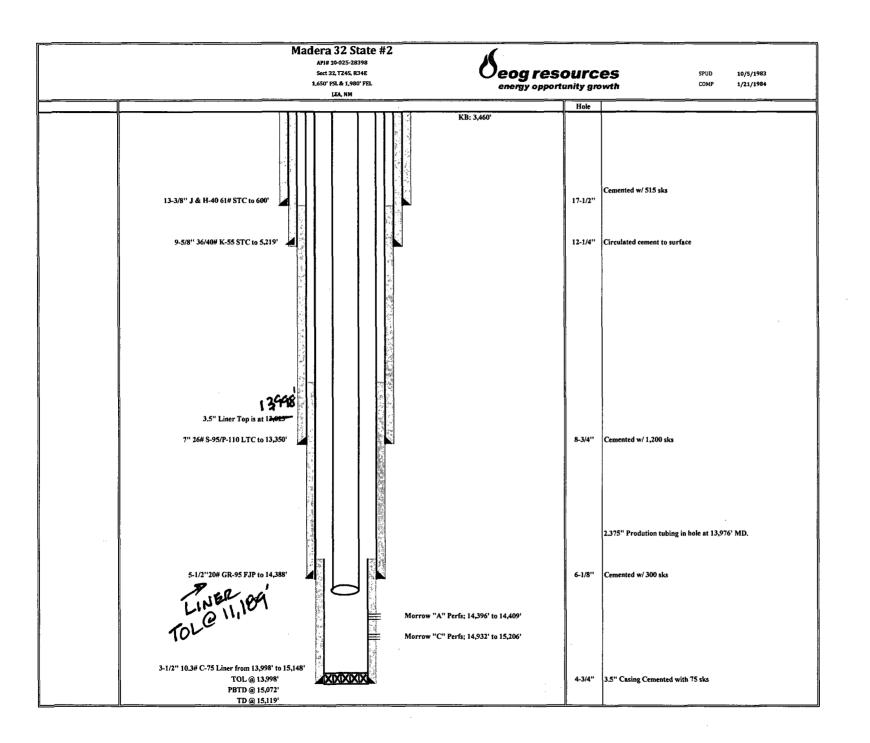


Madera 32 State #2 - P&A Procedure

API# 30-025-28398 Sect 32, T24S, R34E 1,650' FSL & 1,980' FEL LEA, NM

SPOT 25 SX CLASS H

- 1. Set a 3-1/2" CIBP @ 14,340' & dumn 25 sk Class H on top of CIBP to cover the existing Atoka perforations. 4 TOP OF 3'/2" liver TAG @ 13,948' on BETTER.
- 2. Circulate well with 9 ppg mud. Pressure test the casing.
- 3. Spot a 50 sk Class H plug from 14,440' to 13,940' to cover the 5.5" shoe x-3.5" Liner Top; WOC 8 hrs and tag.
- 4. Spot a 40 sk Clas H plug at 12,250' to cover the Wolfcamp top; WOC 8 hrs. & tag.
- 5. Spot 40 sk Class H plug @ 9,230' to cover the Top of the Bone Spring Interval; WOC 8 hrs. & tag
- 6. Spot a 40 sk Class H plug at 7,200' (spacer plug); WOC & tag.
- 7. Perf and squeeze a 40 sk Class C plug @ 5,275' to cover the Delaware & Canyon Sands; WOC 4 hrs. & tag at 5,100' or better.
- 8. Perf and Squeeze 50sx Class C @ 3.075' to cover the inside and outside of the 5.5" casing to the top of the salt; WOC 4 hrs. & tag.
- 9. Perf and Squeeze 5.5" casing at 500" and squeeze Class C cement to surface.
- 10. Cut off WH 3 feet below surface; verify that there is cement to surface
- 11. Weld on P&A marker. Cut off anchors three feet below surface. Clean location.



Madera 32 State #2

API# 30-025-28398 Sect 32, T245, R34E 1,650' FSL & 1,980' FEL



SPUD

10/5/1983

1.650' FSL & 1.980' FEL energy opportunity growth 1/21/1984 LEA, NM KB: 3,460' Perf & Squeeze the 5.5" casing at 500' w/ Class C to Surface Cemented w/ 515 sks 13-3/8" J & H-40 61# STC to 600" 17-1/2" Perf & Squeeze 50 sk Class C at 3,075' for the Top of the Salt 9-5/8" 36/40# K-55 STC to 5,219" 12-1/4" Circulated cement to surface 40 sk Class C plug at 5,275'for the Delaware Sand top PSDITCHÉ PORUNTRON TOPS IN PRINTORIAMES Cherry 6269 13600 D. Side ... 40 sk Class H plug at 7,200', spacer plug T. Queen - T. Sibneau -T. Million T. Patifort -T Flinderer 40 sk Class H plug at 9,230' for the Bone Spring top T. Illinebry ... T. Drinkard _ T. Detaile Sand 5297 T. Abs. 1274 T. Barkers Sad 242 T. Barkers Sad 242 T. Barkers S. 1274 T. Barkers Sad 242 01L OR GAS SE 3.5" Liner Top is at 13,023' No. :, Frem Morrow 15020 7" 26# S-95/P-110 LTC to 13,350' 8-3/4" Cemented w/ 1,200 sks 40 sk Class H plug at 12,250' for the Wolfcamp Top 2.375" Prodution tubing in hole at 13,976' MD. 50 sk Class H plug from 14,440' - 13,940' 5-1/2"20# GR-95 FJP to 14,388' 6-1/8" Cemented w/ 300 sks 25 sk Class H on top of CIBP Set 3.5" CIBP at 14,340' Morrow "A" Perfs; 14,396' to 14,409' Morrow "C" Perfs; 14,932' to 15,206' 3-1/2" 10.3# C-75 Liner from 13,998' to 15,148' TOL @ 13,998' 3.5" Casing Cemented with 75 sks PBTD @ 15,072' TD @ 15,119'