Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
1625 N. French Dr., Hobbs, NM 88240	I – (575 HOBBS OCD Energy, Minerals and Natural Resources French Dr., Hobbs, NM 88240		WELL API NO.	Revised July 18, 2013
District II (575) 749 1292	OIL CONSERVATION DIVISION		30-025-4462 5. Indicate Type of	
District III – (505) 334-6178 1220 South St. Francis Dr.		1	STATE E	FEE 🗌
District IV – (505) RECEIVED Santa Fe, NM 87505 87505		6. State Oil & Gas	Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Jolly rogers 16 State		
1. Type of Well: Oil Well Gas Well Other			8. Well Number 302H 9. OGRID Number	
2. Name of Operator EOG Resources, Inc.			7377 10. Pool name or Wildcat	
3. Address of Operator P.O. Box 2267 Midland, TX 79702			RedHills; Bone Spring North	
4. Well Location C 160 North 1 1661 West 1				
Unit Letter : feet from the line and line and feet from the line Section 16 Township 24S Range 34E NMPM County Lea				
Section	tion (Show whether DR,			County
3554 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIF				ALTERING CASING PAND A
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑				
DOWNHOLE COMMINGLE			_	
CLOSED-LOOP SYSTEM OTHER:	×	OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
8/22/18 Spud 17-1/2" hole Run 13-3/8", 54.5#, J55 (0'-1220')				
8/23/18 Cement lead 975 sx, 13.5 ppg, 1.72 yld				
Tail 235 sx, 14.8 ppg, 1.33 yld Circulate 627 sx to surface				
Test to 1500 psi/30 min - good test				
Resume drilling 12-1/4" hole				
6 15 (0/22/49		,		7
Spud Date: 8/22/18	Rig Release Da	te:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Regulatory Analyst DATE 08/27/18				
Type or print name Renee' Jarratt E-mail address:			DHC	432-686-3644
Type or print name E-mail address: PHONE: 432-060-3044 For State Use Only				
APPROVED BY Suren Sharp TITLE Staff Mgr DATE 8-30-18				
Conditions of Approval (Hany):	/			