

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-005-20981			
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
6. State Oil & Gas Lease No. LG-4803			
7. Lease Name or Unit Agreement Name Patsy BPK State Com			
8. Well Number 8			
9. OGRID Number 025575			
10. Pool name or Wildcat Caprock; Atoka, West			
660		feet from the	East line
NMPM		Chaves	County

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	Patsy BPK State Com ✓
8. Well Number	8 ✓
9. OGRID Number	025575
10. Pool name or Wildcat	Caprock; Atokā, West

660 feet from the East line
NMPM Chaves County

)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER:

INT TO PA
P&A NR
P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/26/18 – MIRU and POOH with production equipment. RIH with GR/JB to 10,720'.

7/27/18 – Set a 5-1/2" CIBP at 10,690' and dumped 3-1/2 sx Class "H" cement on top. Set a 5-1/2" CIBP at 10,270' and dumped 3-1/2 sx Class "H" cement on top. Set a 5-1/2" CIBP at 9220' and dumped 3-1/2 sx Class "H" cement on top.

7/30/18 – Set a 5-1/2" CIBP at 8490' and tagged. Circulated 200 bbls fresh water. Pressure tested casing to 500 psi, good.

7/31/18 – Broke circulation. Spotted 25 sx Class “H” cement, Calc TOC 8300’. WOC 4 hrs. Tagged TOC. Spotted 30 sx Class “H” cement from 7293’-7050’ Calc TOC.

8/1/18 – Perforated at 5055' and attempted rate, unable. Spotted 25 sx Class "C" cement from 5105'-4853' Calc TOC. WOC 4 hrs. Tagged TOC 4890'. Perforated at 3650'. Loaded hole and attempted rate, unable. Spotted 25 sx Class "C" cement from 3711'-3460' Calc TOC.

Tagged TOC 1337'. Perforated at 405' and attempted rate, unable. Spotted 45 sx Class "C" cement from 456' up to surface. Topped off well with cement.

8/9/18 - Cut off wellhead. Installed dry hole marker and cut off anchors. **WELL IS PLUGGED AND ABANDONED.**

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Restoration Due By 08/12/2019

2 Release Date:

RECEIVED

AUG 14 2018

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cesar Huerta TITLE Regulatory Specialist DATE August 13, 2018

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168

For State Use Only
APPROVED BY: Mark Whitman TITLE P.E.S. DATE 09/04/2018

Conditions of Approval (if any):