Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Me Energy, Minerals and Natu OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	I DIVISION ncis Dr.	Form C-103 Revised August 1, 2011 WELL API NO. 30-015-00946 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.) 1. Type of Well: Oil Well X Gas 2. Name of Operator	FION FOR PERMIT" (FORM C-101) FOR HOBE S Well Other CFP	UG BACK TO A	 7. Lease Name or Unit Agreement Name Artesia Metex Unit 8. Well Number 018 9. OGRID Number
State of New Mexico for Canyon E&I3. Address of Operator1625 N. French DriveHobbs, NM	PCompany	EIVED	26986410. Pool name or WildcatArtesia QU-GB-SA
Section 24		Range 27E	2310feet from theWestline NMPM Eddy County
	propriate Box to Indicate N		SEQUENT REPORT OF:

SEE .	ATTA	CHED
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of

COMMENCE DRILLING OPNS.

CASING/CEMENT JOB

OTHER:

P AND A

 \Box

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

INT TO PA

P&A N

P&A R

proposed completion or recompletion.

Cł

M

TEMPORARILY ABANDON

PULL OR ALTER CASING

DOWNHOLE COMMINGLE

OTHER:

SIGNATURE	TITLE	DATE
Type or print name	E-mail address:	PHONE:
For State Use Only APPROVED BY Mal Lutitelan	PES	DATE 09/04/2018
Conditions of Approval (if any):		DATE OTTO TELO

Plugging Report Artesia Metex Unit #18 API 30-015-00946

8/16/2018 Cleared location and installed 1 temporary anchor. Moved in rig and rigged up. Dug down around wellbore. There was 5 ½" casing inside of 8" pipe at surface. No surface head or production head. Installed 5 ½" X 8 5/8" Larkin wellhead and installed BOP. Moved in workstring from the #16 well and SION.

8/17/2018 Picked up workstring and RIH to 1753'. Spotted 50 sx cement with CaCl. POOH and shut down. Will tag Monday.

8/20/2018 Tagged cement at 1435'. Pumped 80 bbls MLF. No fluid to surface. Dumped 2 yards gravel down wellbore and tagged at 483'. Laid down tubing. Tubing was dry. No fluid to gravel at 483'. Laid down tubing and pumped 50 sx cement with CaCl from surface. Wellbore did not fill up. Rigged down and let cement set over night.

8/21/2018 Pump 25 sx cement down the wellbore with CaCl. No cement to surface. WOC 3 hrs. Cement was 32' from surface. Pump 10 sx cement with CaCl. No cement to surface. WOC 4 hrs. Filled up well with 10 sx cement. Cut off wellhead. Cement remained at surface. Installed marker and cut off anchors.