Submit One Copy To Appropriate District Office	State of New MEXICO			Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ural Resources	WELL API NO 30-025-39508	Revised November 3, 2011		
District II 811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE 6. State Oil & 0	Gas Lease No		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				Gas Lease NO.		
SUNDRY NOTICE	S AND REPORTS ON WELLS		7. Lease Name	or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	S TO DRILL OR TO DEEPEN OR TO ON FOR PERMIT" (FORM C-101) F	OR SUCH OCD		ng 23 State		
1. Type of Well: Oil Well Ga	s Well 🗌 Other 🛛 🗛	JG 2 7 2018	8. Well Numbe	^{er} 1H		
2. Name of Operator Caza Operating LLC	_		9. OGRID Nun	^{nber} 249099		
3. Address of Operator RECEIVED			10. Pool name or Wildcat			
200 N. Lorraine St. #1550, Midl	and, TX 79701		Cass Draw; [Delaware		
4. Well Location Unit Letter <u>M</u> : <u>682</u> feet from the <u>south</u> line and <u>663</u> feet from the <u>west</u> line						
Section 23 Township 10S Range 33E NMPM County Lea						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4208' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A						
OTHER: D Location is ready for OCD inspection after P&A						
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Image: State in the image is a state in the ima						
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> <u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.						
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
 to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 						
retrieved flow lines and pipelines.						
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.						
When all work has been completed, return this form to the appropriate District office to schedule an inspection.						
SIGNATURE	TITLE_Co	ontract Engineer		DATE08/24/2018		
TYPE OR PRINT NAME Steve Morris For State Use Only	E-MAIL:	steve.morris@mojo	energy.com	PHONE: 432-201-3031		

APPROVED BY: Xe	my forther	TITLE Compliance	Officer A	DATE 8-31-18
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