Office State of New Months	Form C-103
District I – (575) 393-6161 Energy, Minerals and Matural Resources	Revised July 18, 2013
Office  District I – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283  811 S. First St., Artesia, NM 88210  Energy, Minerals and Vaccural Resources  OIL CONSERVATION DIVISION	WELL API NO. 30-025-43819
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
<u>District IV</u> - (505) 476-3460 Santa Fe, NM 17405	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Ares 4 State
PROPOSALS.)	9 Well Number — and
1. Type of Well: Oil Well Gas Well Other	8. Well Number 703H
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	WC-025 G-09 S243310P; Upper WC
4. Well Location P 983 South	48 East
Unit Letter : feet from the line and	feet from theline
Section 4 Township 24S Range 33E  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
3586 GR	340
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	<del>-</del>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	
DOWNHOLE COMMINGLE	<del>_</del>
CLOSED-LOOP SYSTEM	
OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and	d give portinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
√ 5/27/18 Spud 17-1/2" Hole	
5/29/18 Run 13-3/8", 54.5#, J55 STC (0'-1333')	
Cement lead 1060 sx 13.5 ppg, 1.76 yld	
Cement tail 200 sx 14.8 ppg, 1.36 yld	
Circulate 479 sx to surface	
Test to 1500 psi/30 min - good test Release pre-set rig.	
release pro secting.	
Spud Date: 5/27/18 Rig Release Date:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.	
SIGNATURE VIA MINISTER Regulatory Analyst	08/30/18
SIGNATURE KIMU CHIMINATURE REGulatory Arialyst	DATE
Type or print name Renee' Jarratt E-mail address:	PHONE: 432-686-3644
For State Use Only	THOME.
At use	B 1 .0
APPROVED BY TYNEW (Thank TITLE May 1/1gr)	DATE 9-6-18
Conditions of Approval (if any):	