Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	(575) 748-1283 OH. CONCEDIA TION DIVISION		30-025-44969
811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Cosmo K 24S35E3328
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other			#113H
2. Name of Operator TAP ROCK RESOURCES			9. OGRID Number 372043
3. Address of Operator			10. Pool name or Wildcat
602 PARK POINT DRIVE, GOLDEN, CO 80401			1st Bone Spring Sand
4. Well Location Unit Letter G: 2306 feet from the NORTH line and 1877 feet from the EAST line			
Section 33 Township 24S Range 35E NMPM LEA County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3289 GR			
12. Charl. Assessment Dans to Indianta Natura of Nation Demonstrate Other Date			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		1	
PULL OR ALTER CASING		l l	<u>=</u>
DOWNHOLE COMMINGLE			_
CLOSED-LOOP SYSTEM		OTUED.	П
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
TD 17½" surface hole @ 1025' on 7/29/18 Prov. 12.2/9" assign to 0.95' and test to 1000 as a man true stage correct ich. Girc 17hble of correct to surface on 2nd stage.			
Run 13 3/8" casing to 285' and test to 1000psi, run two stage cement job. Circ 17bbls of cement to surface on 2 nd stage TD 12 42" intermediate @ 5056' on 8/3/18			
Run 9 5/8" casing to 5036' and test to 1500psi, run two stage cement job. Circ 30bbls of cement to surface on 2 nd stage with full returns			
TD 8 3/4" lateral @ 16802' on 8/19/18 Run 5" casing to 16802' and test to 5000psi, cement with full returns – no cement to surface HOBBS OCD			
Spud Date: 7/28/18	Rig Release Date:		SEP 042018
			RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
11. 11			
SIGNATURE M. W. Y.	renTITLE_	_Operations Technician_	DATE09/04/2018
Type or print nameJohn Masenheimer E-mail address:jmasenheimer@taprk.com PHONE:720-460-3498			
For State Use Only			
APPROVED BY: Street Approval (if any): TITLE Stoff Max DATE 9-4-18			
Conditions of Apployal (IT ally).	*	<i>V</i>	