Submit 1 Copy To Appropriate District	Ctate of Diana Manian	F				
Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011				
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Winerars and Natural Resources	WELL API NO.				
District II - (575) 748-1283	OIL CONSERVATION	30-025-08525				
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION OF VISION 1220 South St. Erencis Dr. Santa Fe, Nov 87505	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, Nov 87505	STATE     FEE       6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505	HOF 03 JED	0. State Off & Gas Lease No.				
SUNDRY NOT (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT 2717					
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well 🔲 Other	8. Well Number 002				
2. Name of Operator ConocoPhill	9. OGRID Number 217817					
3. Address of Operator P. O. Box	51810	10. Pool name or Wildcat				
Midland,	TX 79710	VACUUM; GB-SA				
4. Well Location						
Unit Letter P	<u>660</u> feet from the <u>SOUTH</u> line and <u>660</u>	0feet from the EASTline				
Section 27 Township 17S Range 35E NMPM County LEA						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
Lange the second s						
12 Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data				
	, ••••••	•				
		BSEQUENT REPORT OF:				
	RM REMEDIAL WORK  PLUG AND ABANDON  RARILY ABANDON  CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING						
		GE OF TBG DEPTH 🛛				
OTHER: OTHER: CHANGE OF TBG DEPTH X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
CONOCOPHILLIPS COMPANY PERFORMED MAINTENANCE ON THIS WELL AND RESET THE TBG. 8/1/18 RIH W/141 JTS 2 7/8", 6.5#, J-55 TBG & SET @ 4514'.						
8/2/18 RIH W/RODS AND PUMP AND SPACE OUT.						
8/3/18 HUNG WELL, RDMO ATTACHED IS A CURRENT WELLBORE SCHEMATIC.						
Spud Date:	Rig Release Date:					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
$\left( -\frac{1}{2} \right) \left( -\frac{1}{2} \right)$						
SIGNATURE DATE 08/23/2018 TITLE Staff Regulatory Technician DATE 08/23/2018						
Time or print name Dhanda Da	E-mail address: rogerrs@conocc	DUONE: (422)(00 0174				
Type or print name <u>Rhonda Rogers</u> For State Use Only	E-mail address: rogerts(@conocc	pphillips.com PHONE: (432)688-9174				
APPROVED BE: Student Conditions of Approval (if any):	ZMarp_TITLE(Maff Mgr	DATEDATE				

Cono		Sche	matic - Curre	ent		
ConocoPhillips EAST VACUUM GB-SA UNIT 2717-002						
District PERMIAN CONVEN	Field Name TIONAL VACUUM	API / UWI 3002508	52500	County LEA	State/Province NEW MEXICO	
Original Spud Date 12/22/1938	Surface Legal Location Sec. 27, T-17S, R-35E	East/West Distance (ft 660.00	) East/West Re E	ference North/South Dist 660.00	ance (ft) North/South Reference S	
		VERTICAL - MAII	N HOLE, 8/23/2018			
MD (ftKB)	······································		Vertical schematic	(actual)		
	57.57 D75.72	nyoonomatiatiinaa umaan maalaanaa 277774		aunun num mennen an	sa in an an an airte su na tha na bha na	
- 1,675.9 -		Casing Joints;	10.0-1,676.0; 1,666	.00; 1-1; 8.625		
		Perforated; 1,7	20.0. 7/10/1980			
- 1,720.1 -		Perforated; 1,7	74.0; 7/21/2010	4. 0. 076. 0. 444		
1,774.0		Tubing; 10.0-4,	027.2; 4,017.20; 8- 215.9; 4,205.89; 7-	1; 2.875; 2.441		
- 2,476.0 -		Casing Joints;	10.0-4,348.0; 4,338	.00; 2-1; 5.500		
2 5 8 2 0		Dorforatod: 2.5	92 0 7/21/2010			
- 2,582.0 -			82.0; 7/21/2010			
- 3,782.2		Perforated; 3,7	82.0; 11/24/2008			
- 4,027.2 -						
- 4,035.4 -		——— Tubing - Marke	r Sub; 4,027.2-4,03	5.3; 8.10; 8-2; 2.875; 2.441		
		Tubing; 4,035.3	3-4,098.6; 63.28; 8-	3; 2.875; 2.441		
- 4,098.4 -		Anchor/catcher	; 4,098.6-4,101.3; 2	2.75; 8-4; 4.750; 2.441		
4,101.4						
- 4,215.9						
- 4,224.1 -		——— Tubing - Marke	r Sub; 4,215.9-4,22	4.0; 8.10; 7-2; 2.875; 2.441		
		——— Tubing; 4,224.0	0-4,286.9; 62.90; 7-	3; 2.875; 2.441		
- 4,286.7 -						
- 4,289.7 -		Tubing; 4,101.3	3-4,481.0; 379.68; 8	-5; 2.875; 2.441		
- 4,348.1 -						
- 4,481.0 -		Tubing; 4,289.7	7-4,601.4; 311.65; 7	-5; 2.875; 2.441		
		——— Tubing - TK-99	; 4,481.0-4,512.5; 3	1.50; 8-6; 2.875; 2.441		
- 4,512.5 -		Pump Seating	Nipple; 4,512.5-4,5	13.6; 1.10; 8-7; 2.875; 2.280		
4,513.5 -						
- 4,546.9 -						
- 4,601.4 -						
		Tubing - TK-99	; 4,601.4-4,632.7; 3	1.30; 7-6; 2.875; 2.441		
- 4,632.5 -		Pump Seating I	Nipple; 4.632.7-4.6	33.8; 1.10; 7-7; 2.875; 2.280		
- 4,633.9 -						
4,665.0					···· · · · · · · · · · · · · · · · · ·	
- 4,675.9 -						
4,680.1						
	.,		Page 1/1		Report Printed: 8/23/2018	