Submit 1 Copy To Appropriate District OCD State of New Mexico	Form C-103
District I – (575) 393	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-43233
District II – (575) 748-1283 EP 0 6 2018 811 S. First St., Artesia, NM 58210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Azter Brazos Rd	STATE STATE
<u>District IV</u> – (505) 476-3470 Santa Fe , NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Bobwhite 12 State Com
1. Type of Well: Oil Well 🛛 Gas Well 🗍 Other	8. Well Number 2H
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210	Berry; Bones Spring, North
4. Well Location	
Unit Letter <u>B</u> : <u>190</u> feet from the <u>North</u> line and	1980 feet from the <u>East</u> line
Section 12 Township 21S Range 33E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3326' GR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: OTHER:	
 DOWNHOLE COMMINGLE	AT JOB Image: Completion Operations Image: Completion Operations And give pertinent dates, including estimated dat completions: Attach wellbore diagram of Image: Operation of the completion operation operati
DOWNHOLE COMMINGLE OTHER: CLOSED-LOOP SYSTEM OTHER: 0THER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, at of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 0/1/17 to 5/17/18 Ran CBL. TOC @ 160'. Test annulus to 1500# for 15 mins. Set CBP 8531#. Good test. Perf 15335-15345' (60). Perf 11025-15310 (840) Acdz w/91,812 gal 7,904,400 gal fluid. 5/27/18 to 5/28/18 Drilled out frac plugs. Clean down to CBP @ 15370'.	AT JOB
 DOWNHOLE COMMINGLE	AT JOB Image: Completion Operations Image: Completion Operations And give pertinent dates, including estimated dat completions: Attach wellbore diagram of Image: Operation of the completion operation operati
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DOWNHOLE COMMINGLE	AT JOB Image: Completion Operations Image: Completion Operations and give pertinent dates, including estimated dates ompletions: Attach wellbore diagram of (@ 15370'. Test to 5127#. Test csg to 7 1/2% acid. Frac w/8,750,763# sand & 6/10/17 ge and belief.
DOWNHOLE COMMINGLE OTHER: CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, at of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion. 0/1/17 to 5/17/18 Ran CBL. TOC @ 160'. Test annulus to 1500# for 15 mins. Set CBP 8531#. Good test. Perf 15335-15345' (60). Perf 11025-15310 (840) Acdz w/91,812 gal 7,904,400 gal fluid. 5/27/18 to 5/28/18 Drilled out frac plugs. Clean down to CBP @ 15370'. 8/2/18 to 3/9/18 Set 2 7/8" 6.5# L-80 tbg @ 10174' & pkr @ 10158'. 5/14/18 Began flowing back & testing. Spud Date: 5/12/17 Rig Release Date: 1 5/2000 Date: 5/12/17 Rig Release Date: Chereby certify that the information above is true and complete to the best of my knowled	AT JOB

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