Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 HOBBS OG	State of New Mexico	Form C-103 Revised July 18, 2013
District I - (575) 393-6161110000	eagy, witherars and Natural Resources	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 8856P 06 2018 C	II. CONSERVATION DIVISION	30-025-43849
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, 25 10 EIVED District IV – (505) 476-3460 RECEIVED	Santa Fe, NM 87505	STATE S FEE
1220 S. St. Francis Dr., Santa Fe, NM	Saina 1 0, 14141 07303	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AN (DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION I PROPOSALS.)		7. Lease Name or Unit Agreement Name  Bobwhite 12 State Com
1. Type of Well: Oil Well Gas We	ll Other	8. Well Number 7H
2. Name of Operator COG Operating LLC		9. OGRID Number 229137
3. Address of Operator 2208 W. Main Street, Artesia, NM 882	10	10. Pool name or Wildcat Berry; Bone Spring, North
4. Well Location		
Unit Letter B: 200	feet from the North line and	1580 feet from the East line
Section 12 Town		
	evation (Show whether DR, RKB, RT, GR,	
	3326' GR	
12. Check Appropri	riate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF INTENT	ION TO:	UBSEQUENT REPORT OF:
	AND ABANDON   REMEDIAL V	
		DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULT	IPLE COMPL ☐ CASING/CEN	MENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	<u> </u>	
OTHER:	☐   OTHER:	Completion Operations
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