

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

**State of New Mexico**  
**Energy Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
Revised July 18, 2013

**HOBBS OCD**  
**AUG 29 2018**  
**RECEIVED**

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address MAMMOTH EXPLORATION, LLC. 200 N. LORRAINE ST., STE. 1100 MIDLAND, TX 79701		2. OGRID Number 372233	
3. API Number 30-025-38016		4. Well No.	
5. Property Code 320486	6. Property Name DOOR BIW STATE	7. Well No. 001Y	

**7. Surface Location**

UL - Lot I	Section 01	Township 16S	Range 35E	Lot Idn	Feet from 2310	N/S Line S	Feet From 610	E/W Line E	County LEA
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**8. Proposed Bottom Hole Location**

UL - Lot I	Section 01	Township 16S	Range 35E	Lot Idn	Feet from 2310	N/S Line S	Feet From 660	E/W Line E	County LEA
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**9. Pool Information**

Pool Name PENN	Pool Code TOWA SEND PERM UNIT	Well Code 59897
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**Additional Well Information**

11. Work Type P	12. Well Type O	13. Cable/Rotary R	14. Lease Type S	15. Ground Level Elevation 3965
16. Multiple NO	17. Proposed Depth	18. Formation PENN	19. Contractor NA	20. Spud Date 7/20/2006
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17-1/2"	13-3/8"	48#	1895	1500	0
Intermediate	12-1/4"	9-5/8"	36#	6985	3090	0
Production	8-3/4"	5-1/2"	17#	11660	980	6450

**Casing/Cement Program: Additional Comments**

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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> , if applicable. Signature: <i>Griffin Hays</i>		OIL CONSERVATION DIVISION	
Printed name: GRIFFIN HAYS		Approved By: <i>[Signature]</i>	
Title: REGULATORY MANAGER		Title: <i>Petroleum Engineer</i>	
E-mail Address: griffin@mammothexp.com		Approved Date: 09/10/18	
Date: 08/27/2018		Expiration Date: 07/10/20	
Phone: 432-305-0953		Conditions of Approval Attached	

*Requested GCP 09/04/18*  
*GCP REC 09/05/18*