Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Beson	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	HOPP	3002544623
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fight is Dr. Santa Fe, NM 87505	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505 RECEIV	6. State Oil & Gas Lease No.
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ICATION FOR PERMIT" (FORM C-101) FOR SUCH	A JOLLY ROGER 16 STATE
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other	8. Well Number 303H
2. Name of Operator		9. OGRID Number
EOG Resour	ces	7377
3. Address of Operator POB	OX 2267, MIDLAND , TEXAS 79702	10. Pool name or wildcat
4. Well Location		
Unit Letter C: 160 feet from the NORTH line and 1694 feet from the WEST line		
Section 16	Township 24S Range 34E  11. Elevation (Show whether DR, RKB, RT, C	NMPM LEA County NM
APPENDENCE OF THE STATE OF THE	3580 KB	in, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		<u> </u>
TEMPORARILY ABANDON		CE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	E	EMENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER:	SPUD DX
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
09/29/19 SDUD WELL 17 5" HOLE		
08/28/18 - SPUD WELL, 17.5" HOLE 08/28/18 - RAN 13-3/8" 54.5# J55, (0'-1220') LEAD W/975 SX 13.5 PPG,1.72 YIELD		
08/28/18 - TAIL W/235 SX 14.8 PPG, 1.33 YIELD, CIRC 496 SX TO SURFACE, TEST TO 1500 PSI/30 MIN		
GOOD TEST, RESUME DRLG 12-1/4" HOLE		
0.104	n' n' n'	
Spud Date: 08/28/18	Rig Release Date:	
	-	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
/n. /	Sr Regulator	/ Administrator
SIGNATURE	TITLE OI. Regulatory	DATE
Type or print name Emily Folia	E-mail address: emily_f	ollis@eog.com PHONE: 432-848-9163
For State Use Only		
APPROVED BY: Conditions of Approval (is any):	TITLE Petroleum	Engineer DATE 09/10/18
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