

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43694
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. STATE
7. Lease Name or Unit Agreement Name CHISTERA 32 STATE
8. Well Number 1H
9. OGRID Number 5380
10. Pool name or Wildcat HAT MESA; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY, INC

3. Address of Operator
6401 HOLIDAY HILL ROAD, BLDG 5, MIDLAND, TX 79707

4. Well Location

Unit Letter C : 200' feet from the NORTH line and 2340' feet from the WEST line
Section 32 Township 20S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3610'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc requests permission to revise the drilling program as follows:

Casing Type	Fluid Type	Mud Weight	Hole Size	Casing Size	Casing Grade	Casing Weight	Top MD	Setting Depth	Lead Cement	Tail Cement	Total Sks Cement	TOC
Surface	FW/Native	8.3 - 9.7	20	16	H40 STC	64	0	1400	1032	275	1308	0
1st Interm	Brine	9.0-10.3	14.75	11.75	H-40 STC	42	0	3226	903	168	1071	0
2nd Interm	FW/Native	8.3-9.7	10.875	8.625	J-55 LTC	32	0	4940	603	84	687	0
Production	FW/Cut Brine OBM	8.5 - 10 9.7	7.875 7.875	5.5	P110 BTC	17	0	16104	539	663	1202	4440

Contingencies

1. OBM may be used in production hole if production hole becomes unstable while drilling with WBM

2. DV tool may be set in 1st intermediate between 1500-2200'.

3. DV tool may be set in 2nd intermediate between 3350-3900'.

4. If Capitan formation does not have losses, 10-5/8" hole may be drilled as deep as 10,400' w/ FW and 8-5/8" csg w/ be set at said depth. This will not change DV tool depth for 8-5/8" csg. The point of this plan is to drill deeper than the Capitan (if possible) to seal off as many possible lost circulation zones before drilling production hole.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Kardos TITLE Regulatory Coordinator DATE 09-05-18

Type or print name Kelly Kardos E-mail address: kelly_kardos@xtoenergy.com PHONE: 432-620-4374
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/06/18
Conditions of Approval (if any):