Submit I Copy To Appropriate District	Build of Hew Mexico		Form C-103	
District I – (575) 393-6161 HOBBS Encloy Minerals and Natural Resources			Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-24302	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 SEP 06 2018. CONSERVATION DIVISION			5. Indicate Type of Lease	
District $\mu = (303) \frac{534-01}{8}$			STATE STATE	
$\frac{1000 \text{ Rio Brazos Rd., Aztec, NM 87410}}{\text{District IV} - (505) 476-3460}  \text{RECEIVED}  \text{Santa Fe, NM 87505}$			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			NM-4160	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name NORTH VACUUM ABO NORTH UNIT	
1. Type of Well: Oil Well Gas Well Other Injection Well			8. Well Number #1	
2. Name of Operator			9. OGRID Number 277558	
LIME ROCK RESOURCES II-A, L.P.				
3. Address of Operator			10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			North Vacuum Abo (61760)	
4. Well Location Unit Letter L : 1980 feet from the South line and 860 feet from the West line				
Unit Letter <u>L</u> :	<u>1980</u> feet from the <u>South</u>		•	
Section 1		Range 34-E	NMPM	Lea County
	11. Elevation (Show whether DR, 4042' GL	, RKB, RT, GR, etc.)		,
12 Check A		ature of Nation	Poport or C	than Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING   TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:			Tbg, Run Mi	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).				
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
On 8/8/18. MIRUSU. Sting out of injection PKR, TOH testing tbg, & replace 39 bad jts. TIH w/tbg, circ PKR fluid, & sting into injection PKR. PT tbg-OK. Released rig on 8/10/18. On 8/30/18, PT 4-1/2" csg to 350 psi for 34 min. w/chart recorder-OK. See attached pressure test chart. The NMOCD was notified of the pressure test but unable to witness the test.				
Spud Date: 12/10/72 Drilling Rig Release Date: 12/30/72				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
all -1	$\Delta$ .			
SIGNATURE Mike		leum Engineer - Ag		ATE <u>9/5/18</u>
Type or print name <u>Mike Pippi</u>	in E-mail address	s: <u>mike@pippi</u>	nllc.com	PHONE: <u>505-327-4573</u>
For State Use Only	. 0	A 1		al land
APPROVED BY: THE TITLE DATE 9/10/2018 Conditions of Approval (if any):				
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RBDMS- CHART-

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