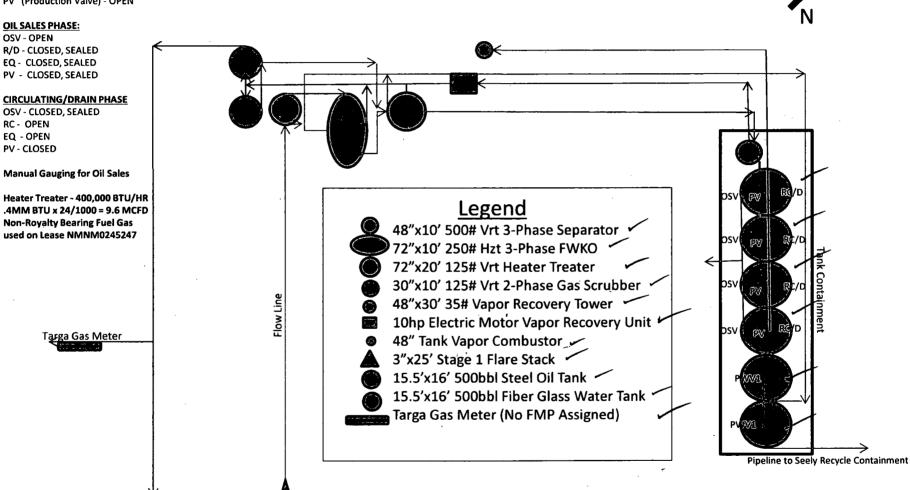
orm 3160-5		2	L FORM	ABBROWED	
(June 2015) JNITED STATES			OMB NO	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
	UREAU OF LAND MANA NOTICES AND REPO	GEMEST CARLSBAD FIELD (5. Lease Serial No. NMNM116166	5. Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD for successfor popeals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other in Struct		ructions on page 2	NMNM136645		
1. Type of Well Solution Solution Other			8. Well Name and No. EK 29 BS2 FEDE	RAL COM 4H	
2. Name of Operator Contact: MCELVAIN OIL & GAS PROP INC E-Mail: tony.coop		TONY GCOOPER er@mcelvain.com	9. API Well No. 30-025-42700-0	0-S1	
3a. Address 1050 17TH STREET SUITE 1800 DENVER, CO 80265-1801		3b. Phone No. (include area code) Ph: 303-893-0933 Ext: 331	10. Field and Pool or I EK-BONE SPRI		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish,	State	
Sec 30 T18S R34E SESE 175FSL 100FEL			LEA COUNTY,	NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	I NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off	
	Alter Casing		Reclamation	Well Integrity	
Subsequent Report	Casing Repair		Recomplete	Site Facility Diagr	
Final Abandonment Notice	Change Plans		Temporarily Abandon	m/Security Plan	
	Convert to Injection	Plug Back	UWater Disposal		
If the proposal is to deepen directional Attach the Bond under which the wo	rk will be performed or provide	, give subsurface locations and measure the Bond No. on file with BLM/BIA.	Required subsequent reports must be	filed within 30 days	
following completion of the involved	bandonment Notices must be fil	sults in a multiple completion or recom led only after all requirements, includin	pletion in a new interval, a Form 316 g reclamation, have been completed a	0-4 must be filed once	
following completion of the involved testing has been completed. Final At	bandonment Notices must be fining inspection.	led only after all requirements, includin	pletion in a new interval, a Form 316 g reclamation, have been completed a	0-4 must be filed once	
following completion of the involved testing has been completed. Final At determined that the site is ready for fi	bandonment Notices must be fining inspection.	led only after all requirements, includin BS2 Federal Com 4H well.	g reclamation, have been completed a	0-4 must be filed once and the operator has	
following completion of the involved testing has been completed. Final At determined that the site is ready for fi	bandonment Notices must be fining inspection.	led only after all requirements, includin BS2 Federal Com 4H well.	pletion in a new interval, a Form 316 g reclamation, have been completed a	0-4 must be filed once and the operator has	
following completion of the involved testing has been completed. Final At determined that the site is ready for fi	bandonment Notices must be fining inspection.	led only after all requirements, includin BS2 Federal Com 4H well.	g reclamation, have been completed a	0-4 must be filed once and the operator has	
following completion of the involved testing has been completed. Final At determined that the site is ready for fi	bandonment Notices must be fining inspection.	led only after all requirements, includin BS2 Federal Com 4H well.	g reclamation, have been completed a	0-4 must be filed once and the operator has	
following completion of the involved testing has been completed. Final At determined that the site is ready for fi	bandonment Notices must be fining inspection.	led only after all requirements, includin BS2 Federal Com 4H well.	ACCEPTED FOR RE JUN 2 9 2018	CORD	
following completion of the involved testing has been completed. Final At determined that the site is ready for fi	bandonment Notices must be fining inspection.	led only after all requirements, includin BS2 Federal Com 4H well.	ACCEPTED FOR RE	CORD	
following completion of the involved testing has been completed. Final At determined that the site is ready for fi	bandonment Notices must be fil inal inspection. site diagram for the EK 29	led only after all requirements, includin 9 BS2 Federal Com 4H well.	g reclamation, have been completed a ACCEPTED FOR REC JUN 2 9 2018 DMCH/MANAGE BUREAU OF LAND MANAGE CARLSBAD FIELD OFFIC	0-4 must be filed once and the operator has	
following completion of the involved testing has been completed. Final At determined that the site is ready for fi Please see attached revised s	s true and correct. Electronic Submission # Electronic Submission #	led only after all requirements, includin 9 BS2 Federal Com 4H well. 9 BS2 Federal Com 4H well.	ACCEPTED FOR RE JUN 2 9 2018 DIEL OF LAND MANAGE CARLSBAD FIELD OFFIC	0-4 must be filed once and the operator has	
following completion of the involved testing has been completed. Final At determined that the site is ready for fi Please see attached revised s	s true and correct. Electronic Submission # For MCELVAIN itted to AFMSS for proces	led only after all requirements, includin 9 BS2 Federal Com 4H well. 9 BS2	ACCEPTED FOR RE JUN 2 9 2018 DIEL OF LAND MANAGE CARLSBAD FIELD OFFIC	0-4 must be filed once and the operator has	
following completion of the involved testing has been completed. Final At determined that the site is ready for fi Please see attached revised s 14. I hereby certify that the foregoing is Comm	s true and correct. Electronic Submission # For MCELVAIN itted to AFMSS for proces	led only after all requirements, includin 9 BS2 Federal Com 4H well. 9 BS2	ACCEPTED FOR RE JUN 2 9 2018 DMCM MANAGE BUREAU OF LAND MANAGE CARLSBAD FIELD OFFIC	CORD	
following completion of the involved testing has been completed. Final At determined that the site is ready for fi Please see attached revised s 14. I hereby certify that the foregoing is Comm Name(<i>Printed/Typed</i>) KELLOFF	s true and correct. Electronic Submission # For MCELVAIN itted to AFMSS for proces JOE Submission)	led only after all requirements, includin 9 BS2 Federal Com 4H well. 1425533 verified by the BLM Well I N OIL & GAS PROP INC, sent to t sing by DEBORAH MCKINNEY on Title VP PROE	g reclamation, have been completed a ACCEPTED FOR REC JUN 2 9 2018 DUREAU OF LAND MANAGE CARLSBAD FIELD OFFIC Information System he Hobbs 06/28/2018 (18DLM0403SE) DUCTION	CORD	
following completion of the involved testing has been completed. Final At determined that the site is ready for fi Please see attached revised s 14. I hereby certify that the foregoing is Comm Name(<i>Printed/Typed</i>) KELLOFF	s true and correct. Electronic Submission # For MCELVAIN itted to AFMSS for proces JOE Submission)	ed only after all requirements, includin BS2 Federal Com 4H well. BS2 Federal Com 4H well. Com 4	g reclamation, have been completed a ACCEPTED FOR REC JUN 2 9 2018 DUREAU OF LAND MANAGE CARLSBAD FIELD OFFIC Information System he Hobbs 06/28/2018 (18DLM0403SE) DUCTION	CORD	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any 'department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED **

PRODUCTION PHASE:

OSV (Oil Sales Valve) - CLOSED, SEALED R/D (Recirc/Drain Valve) - CLOSED, SEALED EQ (Equalizer Valve) - OPEN PV (Production Valve) - OPEN



EK 29 BS2 Fed Com 4H API# 30-025-42700 SHL: 175'FSL & 100' FEL Sec 30 -T18S-R34E

EK 29 BS2 FEDERAL COM 4H Site Diagram

30-025-42700...30-T18S-R34E...NMNM0245247