

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

5. Lease Serial No.  
NMNM66927

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
TOPAZ 11 FEDERAL 601H

9. API Well No.  
30-025-44005-00-S1

10. Field and Pool or Exploratory Area  
HARDIN TANK-BONE SPRING

11. County or Parish, State  
LEA COUNTY, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
EOG RESOURCES INCORPORATED  
Contact: KAY MADDOX  
E-Mail: KAY\_MADDOX@EOGRESOURCES.COM

3a. Address  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-686-3658

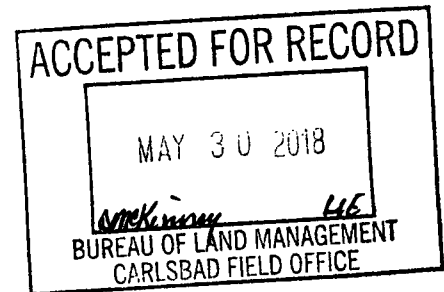
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T26S R34E NWNW 483FNL 330FWL  
32.063877 N Lat, 103.448198 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please reference attached facility diagram



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #421606 verified by the BLM Well Information System**  
**For EOG RESOURCES INCORPORATED, sent to the Hobbs**  
**Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/30/2018 (18DLM0354SE)**

Name (Printed/Typed) KAY MADDOX Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/29/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

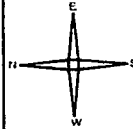
























(Instructions on page 2)

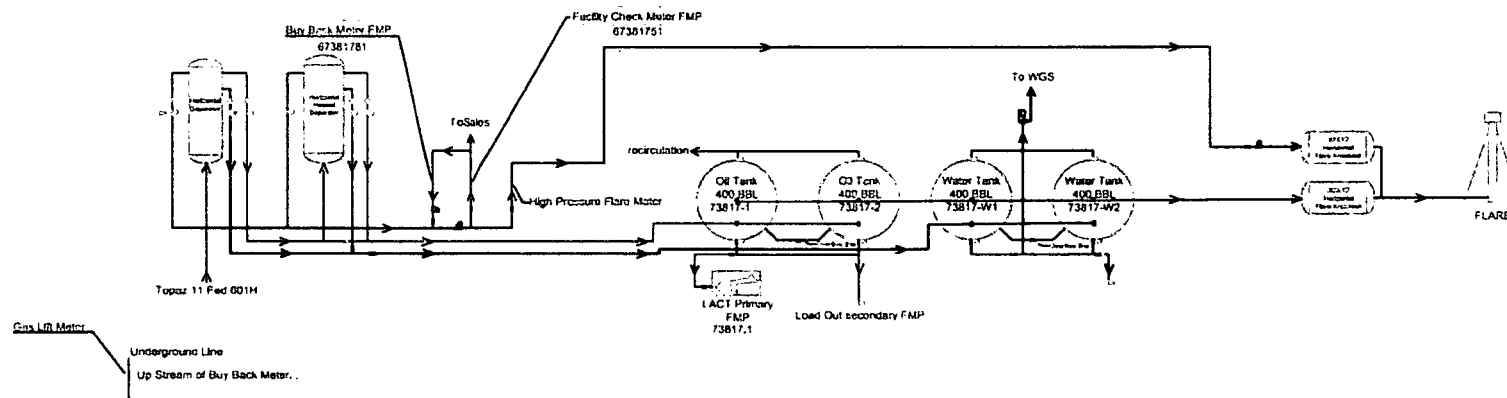
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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## Revisions to Operator-Submitted EC Data for Sundry Notice #421606

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	SITE SR	SITE SR
Lease:	NMNM66927	NMNM66927
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED  MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KAY MADDOX REGULATORY ANALYST E-Mail: Kay_Maddox@eogresources.com  Ph: 432-686-3658	KAY MADDOX REGULATORY ANALYST E-Mail: KAY_MADDOX@EOGRESOURCES.COM  Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY ANALYST E-Mail: Kay_Maddox@eogresources.com  Ph: 432-686-3658	KAY MADDOX REGULATORY ANALYST E-Mail: KAY_MADDOX@EOGRESOURCES.COM  Ph: 432-686-3658
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	HARDIN TANK; BONE SPRING	HARDIN TANK-BONE SPRING
Well/Facility:	TOPAZ 11 FEDERAL 601H Sec 11 T26S R34E Mer NMP NWNW 483FNL 330FWL 32.063877 N Lat, 103.448198 W Lon	TOPAZ 11 FEDERAL 601H Sec 11 T26S R34E NWNW 483FNL 330FWL 32.063877 N Lat, 103.448198 W Lon

	<p><b>EOG Resources, Inc.</b></p> <p><b>Topaz 11 Federal #601H Fac</b></p> <p><b>API 30-025-44005</b></p> <p><b>D-11-26S-34E</b></p> <p>5/24/18</p>	<p><b>LEGEND</b></p> <table border="0"> <tr> <td></td><td>Valve Open</td> <td></td><td>Turbine/ Coriolis Meter</td></tr> <tr> <td></td><td>Valve Closed</td> <td></td><td>Oil</td></tr> <tr> <td></td><td>Valve Sealed</td> <td></td><td>Gas</td></tr> <tr> <td></td><td>Orifice Meter</td> <td></td><td>Water</td></tr> </table>		Valve Open		Turbine/ Coriolis Meter		Valve Closed		Oil		Valve Sealed		Gas		Orifice Meter		Water	<p><b>FACILITY DIAGRAM</b></p> <p>Shown: Major equipment, vessels, process piping, and valves</p> <p>Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines</p> <p><b>PRODUCTION PHASE:</b> All valves that provide access to production are effectively sealed in the closed position.</p> <p><b>SALES THROUGH LACT UNITS:</b> Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.</p> <p><b>WATER TANKS:</b> If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.</p>
	Valve Open		Turbine/ Coriolis Meter																
	Valve Closed		Oil																
	Valve Sealed		Gas																
	Orifice Meter		Water																



**Facility Overview:** Please see pages 2 and 3 for details.