

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

CARLSBAD FIELD OFFICE

HOBBS  
SEP 05 2018  
RECEIVED**SUBMIT IN TRIPLICATE - Other instructions on page 2**

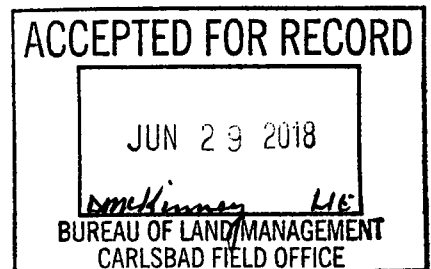
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0315712
2. Name of Operator COG OPERATING LLC Contact: DANA KING E-Mail: dking@concho.com		6. If Indian, Allottee or Tribe Name
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287	3b. Phone No. (include area code) Ph: 432-818-2267	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T17S R32E NWSW 2075FSL 115FWL 32.847610 N Lat, 103.779686 W Lon		8. Well Name and No. BRANEX-COG FEDERAL COM 25H
		9. API Well No. 30-025-44004-00-X1
		10. Field and Pool or Exploratory Area MALJAMAR
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE SEE ATTACHED SITE FACILITY DIAGRAM FOR THE:

BRANEX-COG FEDERAL 10 BATTERY  
S9 T17S R32E  
LEASE NO. NMNM0315712  
LEASE NO. NMLC064150  
LEASE NO. NMLC04149  
LEA CO., NMWELLS:  
BRANEX-COG FEDERAL #10 30-025-40871  
BRANEX-COG FEDERAL #11 30-025-40978

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #425818 verified by the BLM Well Information System</b> <b>For COG OPERATING LLC, sent to the Hobbs</b> <b>Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/29/2018 (18DLM0407SE)</b>	
Name (Printed/Typed) DANA KING	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 06/29/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

K-7

**Additional data for EC transaction #425818 that would not fit on the form**

**32. Additional remarks, continued**

BRANEX-COG FEDERAL #12 30-025-40979  
BRANEX-COG FEDERAL #13 30-025-40980  
BRANEX-COG FEDERAL #15H 30-025-42906  
BRANEX-COG FEDERAL COM 17H 30-025-43743  
BRANEX-COG FEDERAL COM 18H 30-025-41007  
BRANEX-COG FEDERAL COM 25H 30-025-44004 (NEW)

# SITE FACILITY DIAGRAM

BRANEX-COG FEDERAL 10 BATTERY  
SECT 9, T17S, R32E  
LEASE NO.: NMNM0315712  
Lea County, NM

## WELLS

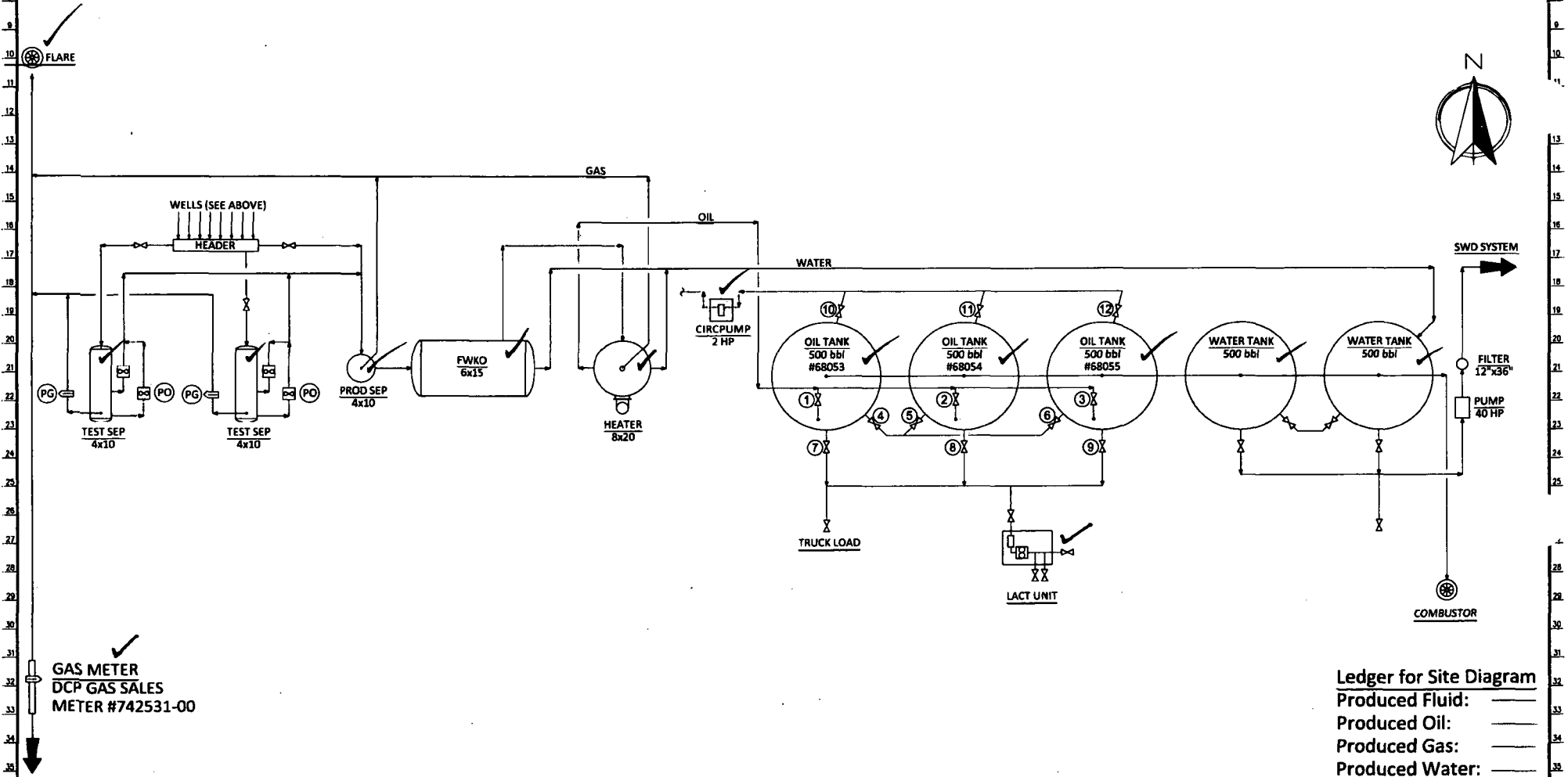
BRANEX-COG FEDERAL #10 30-025-40871  
BRANEX-COG FEDERAL #11 30-025-40978  
BRANEX-COG FEDERAL #12 30-025-40979  
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BRANEX-COG FEDERAL #15H 30-025-42906  
BRANEX-COG FEDERAL COM #18H 30-025-41007  
BRANEX-COG FEDERAL COM #17H 30-025-43743  
BRANEX-COG FEDERAL COM #25H 30-025-44004

## Production Phase - Oil Tank #1

- Valve 1 open
- Valves 2 and 3 closed
- Valves 4, 5, and 6 open
- Valves 7, 8, and 9 closed
- Valves 10, 11, and 12 closed

## Sales Phase - Oil Tank #1

- Valve 1 closed
- Valves 2 or 3 open
- Valve 4 closed
- Valves 5 and 6 open
- Valve 7 open
- Valves 8 and 9 closed
- Valves 10, 11, and 12 closed



## Ledger for Site Diagram

Produced Fluid: \_\_\_\_\_  
Produced Oil: \_\_\_\_\_  
Produced Gas: \_\_\_\_\_  
Produced Water: \_\_\_\_\_



Location of Site Security Plan:  
COG Operating, LLC.  
600 W. Illinois  
Midland, TX 79701

DATE:	BY:	REVISION	DESCRIPTION
4/5/17	KH	Updated to include 18H & Future wells	

SITE FACILITY DIAGRAM  
BRANEX-COG FED 10 TANK BATTERY  
LEA COUNTY, NEW MEXICO