

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South Hobbs Blvd.  
Santa Fe, NM 87505  
SEP 10 2018

Form C-103  
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLBORES (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06219
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Marr Oil & Gas Corporation		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 5155 Santa Fe, NM 87502		7. Lease Name or Unit Agreement Name Eumont Hardy Unit 021
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>36</u> Township <u>20S</u> Range <u>378E</u> NMPM Lea County		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 151228
		10. Pool name or Wildcat Eumont; Yates, 7 Rivers, Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	INT TO PA P&A NR <u>PM</u> P&A R _____	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/> XX
PULL OR ALTER CASING <input type="checkbox"/>		CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: _____		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Supvr DATE 9/5/18  
Type or print name Billy E. Prichard E-mail address: billy@pwllc.net PHONE: 4329347680  
For State Use Only  
APPROVED BY: Manuel White TITLE P.E.S. DATE 09/10/18  
Conditions of Approval (if any):

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
Restoration Due By 07-19-2018

**Plugging Report**  
**Eumont Hardy Unit #21**  
**30-025-06219**

7/16/2018 Move equipment and rig up. Unset pump and lay down 142 ¾" rods. Install BOP and POOH with 116 joints 2 3/8" tubing.

7/17/2018 Made gauge ring run to 3500'. Set 5 ½" CIBP at 3475'. Circulate MLF and test casing. Casing showed leak. Spot 25 sx cement on top of CIBP. POOH with tubing and pick up packer. Isolated small hole 1137' to 1200'. Has another larger hole between 60' and surface. Perforated at 2610'. Set packer and pressured up on perforations. Held 500#. POOH with packer and spot 25 sx cement across perfs from 2663'. SION

7/18/2018 Tagged cement at 2469'. Perforated casing at 1200' as per OCD. Set packer at 884'. Could not pump into perfs. Showed same bleed off as before from the casing leak. POOH with packer and spot cement across perfs and casing leak from 1263' with 25 sx cement with CaCl. WOC and tagged at 1020'. Perforated casing at 350'. Set packer at 60' and squeezed perfs with 35 sx cement. Shut in with 1400# on the tubing after squeezing. Left packer set and SION

7/19/2018 Tagged cement at 202'. Circulated cement to surface from 202' with 20 sx. Closed casing valve and squeezed hole in casing between 60' and surface with 15 sx. No communication with surface. Rigged down and cut off wellhead. Filled up 5 ½" casing with 5 sx. Cement remained at surface. Installed marker.