Submit 1 Copy To Appropriate Distri	ct	State of New Me	exico		Form C-103
Office District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr. Hobbs NM 88240				WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 District III – (505) 334-6178				30-025-43862	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 SEP 1 2018 220 South St. Francis Dr. District IV – (505) 476-3460 Santa Fe, NM 87505				5. Indicate Type of L STATE	FEE
				6. State Oil & Gas Lo	ease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7 Lass Name on Un	it A ansamant Nama
(DO NOT USE THIS FORM FOR PI DIFFERENT RESERVOIR. USE "A	ROPOSALS TO DRILL O	7. Lease Name or Unit Agreement Name Hearns 34 State Com			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 71	2H
2. Name of Operator				9. OGRID Number	211
EOG Resources, Inc. 3. Address of Operator				7377 10. Pool name or Wi	ldcat
P.O. Box 2267 Midland, TX 79702					361, Upper Wolfcamp
4. Well Location Unit Letter	.300 foot	from the South	line and	8 feet from th	East line
Section Section	·		ange 33E		ounty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3484 GR					
S404 GIN					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE O	F INTENTION T	-O:	SUB	SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					TERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	☐ CHANGE PL		COMMENCE DRI		AND A
DOWNHOLE COMMINGLE		·····			
CLOSED-LOOP SYSTEM OTHER:		×	OTHER:		
13. Describe proposed or o	completed operations		<u> </u>	d give pertinent dates, in	ncluding estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
• •	-				
8/12/18 TD @ 21,662' 7/14/18 Set CIBP w/136 sx Halcem,16.4 ppg, 1.07 yld, top of plug - 12930', bottom of plug 13505', no tag.					
7/15/18 Set CIBP w/136 sx Halcem,16.4 ppg, 1.07 yld, top of plug - 12938', bottom of plug 13513', no tag					
7/16/18 Run Whipstock, top @ 11723, bottom @ 11730, cmt w/215 sx Class H, 16.4 ppg, 1.07 yldSet 7/19/18 Drill cement to 11525'					
7/20/18 TIH w/CIBP to 11515', test to 500 psi/15 min/good test					
7/21/18 Set CIBP #2 @ 11480' - test top to 500 psi/15 min - good test 7/24/18 Set Whipstock, top @ 11490, bottom @ 11510, resume drilling lateral 6-3/4" hole					
8/12/18 Run 5-1/2", 20#, ECP110 (0'-21662'), cmt 930 sx Class H, 14.5 ppg, 1.256 yld, test to 5160 psi/30 min/good					
TOC - 8167' 8/12/18 Release Rig					
0/ 12/ 10 1 to load 0 1 tig	,				•
Spud Date: 5/31/18		Rig Release Da	ate: 8/12/18		
0.011.0			<u> </u>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
Thereby certify that the information above is the and complete to the best of my knowledge and belief.					
SIGNATURE (Semi Canal) TITLE Regulatory Analyst DATE 09/06/18					
Type or print name Renee' J	arratt	E-mail address	:	; PHON	E: 432-686-3644
For State Use Only					
APPROVED BY: TITLE Petroleum Engineer DATE 99/11/18					
Conditions of Approval (many)	:				0 17-17-