

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD
SEP 11 2018
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28510
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WATER INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BLACKBEARD OPERATING, LLC		6. State Oil & Gas Lease No. 317219
3. Address of Operator 201 W. WALL ST. SUITE 900 MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name STATE A A/C 3
4. Well Location Unit Letter G : 1345 feet from the NORTH line and 2615 feet from the EAST line Section 10 Township 23S Range 36E NMPM County LEA		8. Well Number 011 WIW
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,467' (GL)		9. OGRID Number 370767
		10. Pool name or Wildcat LANGLIEMATTIX

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RETURN WELL TO INJECTION FROM EXPIRED T/A STATUS.

MIRU well service unit.
Test Bradenhead weld.
Drill out CIBP @ 3,575'.
Test wellbore integrity per NM OCD standards.
Return well to injection.

SEE ATTACHED WELLBORE DIAGRAM

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Valerie Newman TITLE Engineering Tech DATE 08/20/2018

Type or print name Valerie Newman E-mail address: vnewman@blackbeardoperating.com PHONE: 432-242-0050

For State Use Only

APPROVED BY: Mahy Brown TITLE AO/I DATE 9/12/2018

Conditions of Approval (if any)

FORM	TOP																																		
			STATE A A/C-3 #11 CURRENT WELLBORE DIAGRAM MISSION RESOURCES																																
			SU-T-R 10G -23S-36E API #: 30-025-28510 POOL: LANGLE MATTIX-7RVRS-QUEEN-GRAYBURG CO, ST: LEA, NEW MEXICO LAND TYPE: STATE STATUS: T&A ACREAGE 40.12 LATEST RIG WORKOVER: DIAGRAM REVISED: 3/30/2004 BY J. Nicholson																																
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☒ Well File

☒ OCD

Current