Submit 1 Copy Office	To Appropriate Dis		State of New Mexico			Form C-103	
<u>District I</u> – (57 1625 N. Frenc	75) 393-6161 h Dr., Hobbs, NM 88	•••	Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.	
District II - (5	75) 748-1283	OIL CO	OIL CONSERVATION DIVISION			30-025-44624	
District III - (istrict III – (505) 334-6178 1220 South St. Francis I			ncis Dr.	5. Indicate Type of I STATE	Lease FEE	
District IV - (Rio Brazos Rd., Aztec, NM 87410 ict IV – (505) 476-3460 S. St. Francis Dr., Santa Fe, NM S. St. Francis Dr., Santa Fe, NM				6. State Oil & Gas L		
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLETP 07 2018 7. Lease Name or Unit Agreement Name							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Dragon 36 State		
PROPOSALS.)		Gas Well Other RECEIVE		8. Well Number 301H		
2. Name of Operator					9. OGRID Number		
EOG Resources, Inc.					7377		
3. Address of Operator P.O. Box 2267 Midland, TX 79702					10. Pool name or Wildcat RedHills; Lower Bone Spring		
4. Well Lo		710	South	, 673	₹	Fact	
1	it Letter '	:teet	from the	line and	teet from the	ieline	
Section 36 Township 24S Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
			486 GR		Section 1	建	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI					K ☐ ALTERING CASING ☐ LLING OPNS.■ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB							
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE							
CLOSED-LO	OOP SYSTEM		×	OTHER:		П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
8/27/18 Run 9-5/8", 40#, J55 LTC (0'-3746')							
Run 9-5/8", 40#, HCK55, LTC (3746'-5211') Cement lead 1390 sx, 12.9 ppg, 1.877 yld							
Tail 300 sx, 14.8 ppg, 1.371 yld							
Circulate 562 sx to surface							
Test to 2500 psi/30 min - good test Resume drilling 8-3/4" hole							
						**	
Spud Date:	8/4/18	e e e e e e e e e e e e e e e e e e e	Rig Release D	ate:			
				L		•	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Sum Sanath TITLE Regulatory Analyst					DATE	09/04/18	
Type or print	, Renee'	Jarratt	E-mail addres	e•	PHON	432-686-3644	
For State Use Only							
APPROVED BY TITLE Petroleum Engineer DATE 09/10/18							
Conditions of Approval (11 any):							