Bi SUNDRY Do not use thi abandoned we	UNITED STATES EPARTMENT OF THE INT UREAU OF LAND MANAGE NOTICES AND REPORT is form for proposals to dri II. Use form 3160-3 (APD) is	MENT S ON WELLS Ill or to re-enter an for such proposes	G WDI	FORM OMB N 5. Lease Schia No. NMNM120365 6. If Indian, Allottee c					
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.								
 Type of Well Oil Well Gas Well Oth 	ıer	BBIE GOODLOERECT	IVER	8. Well Name and No. HENNIN FEDERA	AL 12H				
2. Name of Operator COG OPERATING LLC	9. API Well No. 30-025-44640-00-X1								
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	10. Field and Pool or Exploratory Area WILDCAT BONE SPRING								
4. Location of Well (Footage, Sec., 7		11. County or Parish, State							
Sec 3 T26S R35E NWNE 210 32.078999 N Lat, 103.353737	LEA COUNTY, NM								
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
	Acidize	Deepen	Product	ion (Start/Resume)	U Water Shut-Off				
Notice of Intent	Alter Casing	Hydraulic Fracturing Reclan		ation	Well Integrity				
Subsequent Report	Casing Repair	□ New Construction □ Recom		blete S Other					
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		Drilling Operations				
	Convert to Injection	Convert to Injection DPlug Back Water		Disposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.									
5/19/18 Spud well. TD 14 3/4" hole @ 1010?. Set 10 3/4" 45.5# HCL-80 BTC csg @ 1009?. Cmt w/600 sx / lead. Tailed in w/250 sx. Circ 334 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 minutes.									

5/31/18 TD 9 7/8? hole @ 11720?. Set 7 5/8? HCL-80 csg @ 11720?. Set DVT @ 5278?. Cmt Stage 1 w/700 sx lead. Tailed in w/300 sx. Cmt Stage 2 w/ 800 sx lead. Tailed in w/150 sx. Circ 84 sx to surface. Suspend operations until 6/30/18. Test csg to 1500# for 30 minutes.

7/9/18 TD 6 3/4" hole @ 17199? (KOP @ 11755?). Set 5? 18# P-110RY & 5 1/2" 23# P-100RY csg @ 17180?. Cmt w/535 sx lead. Tailed in w/725 sx. Circ 14 sx to surface.

7/14/18 Rig released.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #433362 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by MUSTAFA HAQUE on 08/30/2018 (18MH0098SE)							
Name(Printed/Typed)	BOBBIE GOODLOE	Title	REGULATORY ANALYST				
Signature	(Electronic Submission)	Date	08/30/2018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
APPTOVED By ACCEPTED			IUSTAFA HAQUE ETROLEUM ENGINEER	Date 09/07/2018			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							