INITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR				OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY	UREAU OF LAND MANA NOTICES AND REPO is form for proposals to	RTS CHARLED AND F	ield Offm	Serial No. M77315	
	is form for proposals to II. Use form 3160-3 (AP		lobbs 6. If Ind	ian, Allottee or	Tribe Name
SUBMIT IN	TRIPLICATE - Other ins	tructions on page 1	7. If Uni	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well	ner	7. If Unit or CA/Agreement, Name and/or No. SEP 8. Well Name and No. AMOCO CP FED 01			
Name of Operator MATADOR PRODUCTION CO	Contact: OMPANYE-Mail: amonroe@	AVA MONROE matadorresources.com 8. Well Name and No. AMOCO CP FED 01 9. API Well No. 30-025-27680-00-S2		-S2	
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240		3b. Phone No. (include area code) Ph: 972-371-5218 Fx: 972-371-5201		10. Field and Pool or Exploratory Area UNDESIGNATED	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	11. Cou	11. County or Parish, State	
Sec 8 T18S R32E NWSE 198	0FSL 1980FEL	LEA COUNTY		COUNTY, N	М
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPOR	T, OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start	Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New Construction			⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Aba	ndon	Venting and/or Flari
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM BOND NO NMB 001079 SUREITY BOND NO 0015172					
REQUESTING TO FLARE FC 9/9/18 - 03/08/19	PR 180 DAYS:				
FRONTIER WILL NOT TAKE OUR GAS DUE TO HIGH NITROGEN CONTENT (>4%).					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #433787 verified by the BLM Well Information System					
For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/05/2018 (18DLM0598SE)					

SEPDA 6 2017 /s/ Jonathon Shepard Approved By Petroleum Engineer Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Carlsbad Field Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Date

PRODUCTION ENGINEER

09/04/2018

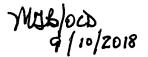
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
*** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Name (Printed/Typed) RAKESH WM PATEL

Signature

(Electronic Submission)



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.