Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGERE APPROPRIES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-indexar abandoned well. Use form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2 SEP 07 LON 7. If Unit or CA/Agreement, Name and/or No. Oil Well Gas Well Other Other Other				
1. Type of Well	CEN	Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Other	RECE	GC PEDENAL TO		
2. Name of Operator Contact: COG OPERATING LLC E-Mail: dking@coi	DANA KING	9. API Well No. 30-025-38993-00-S1		
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287	3b. Phone No. (include area code) Ph: 432-818-2267	10. Field and Pool or Exploratory Area MALJAMAR		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		11. County or Parish, State		
Sec 19 T17S R32E NWSE 1615FSL 1525FEL 32.817225 N Lat. 103.801656 W Lon		LEA COUNTY, NM		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Production (Start/Resume) ■ Water Shut-Off □ Acidize Deepen Notice of Intent □ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity □ Subsequent Report □ Casing Repair ■ New Construction Other □ Recomplete Venting and/or Flari ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING RESPECTFULLY REQUESTS TO FLARE AT THE GC FEDERAL 11 BATTERY, S19 T17S R32E.

NUMBER OF WELLS TO FLARE: 18 30-025-38993 GC FEDERAL 10

30-025-39109 GC FEDERAL 13 GC FEDERAL 14 30-025-39110

GC FEDERAL 15

30-025-39111 30-025-39112 GC FEDERAL 16

GC FEDERAL 18 30-025-39113 30-025-39162 GC FEDERAL 19

GC FEDERAL 26 30-025-39282

14. I hereby certify that th	e foregoing is true and correct.	ĺ	
• •	Electronic Submission #432763 verifie	d by the	BLM Well Information System
	For COG OPERATING	LLC. se	nt to the Hobbs
	Committed to AFMSS for processing by DEBO	RAH MO	KINNEY on 08/29/2018 (18DLM0564SE)
Name (Printed/Typed)			SUBMITTING CONTACT

(Electronic Submission) Date 08/24/2018 Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

/s/ Jonathon Shepard Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or

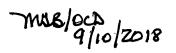
certify that the applicant holds legal or equitable title to those rights in the subject lea

which would entitle the applicant to conduct operations thereon

Petroleum Engineer Carlsbad Field Office SEP 0 6 2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #432763 that would not fit on the form

32. Additional remarks, continued

GC FEDERAL	30	30-025-39272
GC FEDERAL	41	30-025-39472
GC FEDERAL	49	30-025-39422
GC FEDERAL	51	30-025-40005
GC FEDERAL	52	30-025-40006
GC FEDERAL	54	30-025-39498
GC FEDERAL	55	30-025-40007
GC FEDERAL	56	30-025-39474
GC FEDERAL	58	30-025-40151
GC FEDERAL	62	30-025-39475

REQUESTING 90 DAY FLARE FROM: 8/24/2018 THRU 11/22/2018

BOPD 73 MCFD 375

REASON: UNPLANNED MIDSTREAM CURTAILMENT PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.