

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON ABANDONED WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM136226  
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page**

7. If Unit or CA/Agreement, Name and/or No.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

Email: tlink@matadorresources.com

## 3a. Address

5400 LBJ FREEWAY SUITE 1500  
DALLAS, TX 75240

## 3b. Phone No. (include area code)

Ph: 575-627-2465

8. Well Name and No.  
BIGGERS FEDERAL 201H

## 9. API Well No.

30-025-44481-00-X1

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T25S R35E 353FSL 523FWL  
32.124153 N Lat, 103.413445 W Lon10. Field and Pool or Exploratory Area  
DOGIE DRAW-DELAWARE

## 11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO:NMB0001079

Surety Bond No:RLB0015172

See attached Casing and Cement Actuals.

## 14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #432715 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/29/2018 (18PP1757SE)**

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 08/24/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title SEP 06 2018

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

/s/ Jonathon Shepard

Office BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to provide false or fraudulent information to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

KZ

**Biggers Federal #201H**

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)
5/26/2018	SURF	Fresh Water	54.50	J-55	17 1/2	13 3/8
5/31/2018	INT 1	Brine	40.00	J-55	12 1/4	9 5/8
6/10/2018	INT 2 TOP	Cut Brine	29.70	P-110	8 3/4	7 5/8
6/10/2018	INT 2 M	Cut Brine	29.70	P-110	8 3/4	7 5/8
6/10/2018	INT 2 BTM	Cut Brine	29.00	P-110	8 3/4	7
6/20/2018	PROD TOP	Oil-Based Mud	20.00	P-110	6 1/8	5 1/2
6/20/2018	PROD BTM	Oil-Based Mud	13.50	P-110	6 1/8	4 1/2

Top of Prod Casing Float Collar (feet):	17448
---	-------

6/11/2018 18:00

6/12/2018 21:00      1.125      27

TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX	TL YIELD
0	1007	41.0	1500	772	1.75	501	1.33
0	5462	17.5	1500	1205	1.88	471	1.38
0	4448	27.0	1500	605	2.21	✓ 365	1.37
4448	12037						
12037	13000 ✓						
0	11956					✓ 520	1.17
11956	17546						

HRS;MIN

TTL SX	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLS TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
1273	C	0	Circ	176	565	
1676	C	0	Circ	192	573	
970	C	3620	Calc	0		
520	H	11500	Calc	0		