

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017												
1. WELL API NO. 30-025-42779		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name  6. Well Number:  <div style="text-align: center; font-size: 1.2em;">019</div>														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Breitburn Operating LP				9. OGRID 370080														
10. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002				11. Pool name or Wildcat Drinkard														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	1	20	22s	37E		2070	South	760	East	Lea								
BH:	1	20	22S	37E		2070	Spuh	760	East	Lea								
13. Date Spudded 10-13-2015		14. Date T.D. Reached 10-25-2015		15. Date Rig Released 8-8-2018		16. Date Completed (Ready to Produce) 8-9-2018		17. Elevations (DF and RKB, RT, GR, etc.) 3371 GR										
18. Total Measured Depth of Well 7620'				19. Plug Back Measured Depth 7161'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run										
22. Producing Interval(s), of this completion - Top, Bottom, Name 6560-6580 Drinkard																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5# J-55		1260'		17 1/2"		1135 sx										
8 5/8"		32# J-55		4020'		11"		945 sx										
5 1/2"		20# L-80		7600'		7 7/8"		Stg 1 760 sx; Stg 2 1010 sx										
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
26. Perforation record (interval, size, and number)  6560' - 6580'						<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: center;">DEPTH INTERVAL</th> <th style="text-align: center;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">7161</td> <td style="text-align: center;">Spot 600 gallons 15% NEFE DI acid</td> </tr> <tr> <td style="text-align: center;">6560-6580</td> <td style="text-align: center;">Acidized w/119 bbls 15% HCL</td> </tr> <tr> <td></td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7161	Spot 600 gallons 15% NEFE DI acid	6560-6580	Acidized w/119 bbls 15% HCL		
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<b>28. PRODUCTION</b>																		
Date First Production 8-10-2018		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 8-26-2018	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 88	Gas - MCF 67	Water - Bbl. 293	Gas - Oil Ratio											
Flow Tubing Press. 650	Casing Pressure 600	Calculated 24-Hour Rate	Oil - Bbl. 88	Gas - MCF 67	Water - Bbl. 293	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold								30. Test Witnessed By										
31. List Attachments C-104																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Charlotte Nash			Title Regulatory Analyst			Date									
E-mail Address charlotte.nash@breitburn.com																		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <sup>1106</sup>	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <sup>2674</sup>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <sup>2868</sup>	T. Devonian <sup>7231</sup>	T. Cliff House	T. Leadville
T. Queen <sup>3406</sup>	T. Silurian	T. Menefee	T. Madison
T. Grayburg <sup>3632</sup>	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <sup>3893</sup>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <sup>5081</sup>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry <sup>5467</sup>	T. Gr. Wash	T. Dakota	
T. Tubb <sup>6130</sup>	T. Delaware Sand	T. Morrison	
T. Drinkard <sup>6258</sup>	T. Bone Springs	T. Todilto	
T. Abo <sup>6633</sup>	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology