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Date Tested Production BBL MCF BBL Corr. API Gravity SEP - 9 2018 hoke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status MCF BBL MCF BBL MCF BBL Gas: Oil Ratio BIL MCF BBL Corr. API Gravity SEP - 9 2018 MCF BL Gas: Oil Ratio MCF BL Gas: Oil Ratio MCF BL Gas: Oil Ratio Ratio <td>For A) B) C) D) 27. Acid, Fra D 28. Productic ate First 107/04/2018 hoke</td> <td>mation WOLFC wolfc acture, Treath Depth Interva 1258 00n - Interval Test Date 07/06/2018 Tbg. Press. Flwg.</td> <td>A Hours Tested 24 Csg. Press.</td> <td>Test Production 24 Hr.</td> <td>0il BBL 2908.0 0il BBL</td> <td>Bottom 19655 ROPPANT, 2 Gas MCF 6017.0 Gas MCF</td> <td>Pe 39,181 BBL BBL 9580.0 Water BBL</td> <td>rforated 1 Ar S LOAD I Oil Gr Corr. / Gas:O</td> <td>Interval 2580 TC 2580 TC nount and FLUID FLUID 41.0</td> <td>d Type of M Gas Gravity Well St</td> <td>3.00 aterial</td> <td>0</td> <td>1392 Method</td> <td>/S FRC</td> <td>N</td> <td></td>	For A) B) C) D) 27. Acid, Fra D 28. Productic ate First 107/04/2018 hoke	mation WOLFC wolfc acture, Treath Depth Interva 1258 00n - Interval Test Date 07/06/2018 Tbg. Press. Flwg.	A Hours Tested 24 Csg. Press.	Test Production 24 Hr.	0il BBL 2908.0 0il BBL	Bottom 19655 ROPPANT, 2 Gas MCF 6017.0 Gas MCF	Pe 39,181 BBL BBL 9580.0 Water BBL	rforated 1 Ar S LOAD I Oil Gr Corr. / Gas:O	Interval 2580 TC 2580 TC nount and FLUID FLUID 41.0	d Type of M Gas Gravity Well St	3.00 aterial	0	1392 Method	/S FRC	N	
Ize Flwg. Press. Rate BBL MCF BBL Ratio SI Image: Single state stat	For A) B) C) D) 27. Acid, Fra D) 28. Production ate First roduced 07/04/2018 hoke ize 56	mation WOLFC Acture, Treats Depth Interva 1258 Don - Interval Test Date 07/06/2018 Tbg. Press. Flwg. S1 ion - Interva	A Hours Tested 24 Csg. Press. 2446.0 I B	Test Production 24 Hr. Rate	0il BBL 2908.0 0il BBL 2908	Bottom 19655 ROPPANT, 2 Gas MCF 6017.0 Gas MCF 6017	Pe 39,181 BBL BBL 9580.0 Water BBL 9580	rforated 1 Ar S LOAD I Gas:O Ratio	Interval 2580 TC 2580 TC nount and TUID avity 41.0 1 2069	d Type of M Gas Gravity Well St P	aterial aterial atus ov ACI	roduction	1392 Method FLOW	/S FRC	N	
LECTRONIC SUBMISSION #427511 VERIFIED BY THE BLM WELL INFORMATION SYSTEM	For A) B) C) D) 27. Acid, Fra D 28. Production vate First roduced 1 56 28a. Production 1 56	mation WOLFC WOLFC acture, Treath Depth Interva 1258 00n - Interval Test Date 07/06/2018 Tbg. Press. Flwg. SI ion - Interva Test Date	A Hours Tested 24 Csg. Press. 2446.0 1 B Hours	Test Production	Oil BBL 2908.0 Oil BBL 2908.0 Oil BBL	Bottom 19655 ROPPANT, 2 Gas MCF 6017.0 Gas MCF 6017	Pe 39,181 BBL 9580.0 Water BBL 9580 Water BBL 9580	Corr. / Oil Gr Corr. / Gas:O Ratio	Interval 2580 TC 2580 TC 2000 FLUID 41.0 1 2069 avity PJ	d Type of M Gas Gravity Well St Gas Gravity	3.00 aterial atus ow ACI	roduction	1392 Method FLOW	VS FRC		
** BLM DEVICED ** BLM DEVICED ** DLM	For A) B) C) D) 27. Acid, Fra D 27. Acid, Fra D 28. Production ate First 7004/2018 hoke 28a. Production ate First 56 28a. Production ate First 7004/2018	wolff wolff wolff acture, Treath Depth Interva 1258/ on - Interval Test Date 07/06/2018 Tbg. Press. Flwg. SI ion - Interva Test Date Date Flwg. Flwg. Flwg. Flwg.	A Hours Tested 24 Csg. Press. 2446.0 I B Hours Tested Csg. Csg.	Test Production 24 Hr. Rate Production 24 Hr.	0il BBL 2908.0 0il BBL 2908.0 0il BBL 2908	Bottom 19655 ROPPANT, 2: Cas MCF 6017.0 Gas MCF 6017 Gas MCF 6017	Pe 39,181 BBL 9580.0 Water BBL 9580 Water BBL 9580	rforated 1 Ar S LOAD I Gas:O Ratio Oil Gr Corr. / Gas:O Ratio	Interval 2580 TC 2580 TC 2000 FLUID 41.0 1 2069 avity PJ	d Type of M Gas Gravity Well St Gas Gravity	3.00 aterial atus ow ACI	roduction	1392 Method FLOW TED I Method SEP -	VS FRO	M WELL RECC 2018	

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28b. Prod	uction - Interv	al C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	ľ	Well Status			
28c. Prod	uction - Interv	al D	. I		<u>د</u>					<u> </u>		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.		Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	1	Well Status	· · · · · · · · · · · · · · · · · · ·		
29. Dispo SOLD	sition of Gas(Sold, used	for fuel, vent	ed, etc.)								
30. Summ Show tests,	nary of Porous all important including dept coveries.	zones of p	porosity and co	ontents there	eof: Cored i e tool open,	ntervals and a flowing and s	ill drill-stem shut-in pressi	ures	31. Fo	rmation (Log) Mark	cers	
	Formation		Тор	Bottom		Description	ns, Contents,	etc.		Name		Top Meas. Depth
BONE SF BONE SF WOLFCA	SALT SALT CANYON RING 1ST RING 2ND RING 3RD MP		1075 1497 4699 7583 10083 10332 11845 12303		BA BA OIL OIL OIL	RREN RREN - & GAS - & GAS - & GAS - & GAS - & GAS - & GAS			T B B B B B B B B B	USTLER DP OF SALT ASE OF SALT RUSHY CANYON DNE SPRING 1ST DNE SPRING 2NE DNE SPRING 3RE OLFCAMP)	1075 1710 4699 7583 10083 10332 11845 12303
PLEA 33. Circle 1. Ele	ional remarks ASE REFERE e enclosed atta ectrical/Mecha ndry Notice fo	Chments:	TACHMENT	(S q'd.)		2. Geologic 6. Core Ana	-		3. DST R 7 Other:	eport	4. Direction	nal Survey
	by certify that (please print)	KAY MA	Electr Committed to ADDOX	onic Subm F AFMSS fo	ission #427 or EOG RI	511 Verified ESOURCES	by the BLM INC, sent to AN WHITLO	1 Well In o the Hol OCK on (formation S bbs	18DW0221SE)	hed instructio	ons):
Signa Title 18 U of the Un		1001 and	nic Submissi Title 43 U.S. titious or frad	C. Section 1	212, make ents or repr	it a crime for a	any person k	e 07/17/2 nowingly er within	and willfull	y to make to any dep n.	partment or a	gency

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** REVISED **

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District 1 1625 N French Dr., Hobbs, NM 85240 Phone (575) 393-6161 Fax (575) 393-0720 District 11 811 S First St., Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170 District IV 1220 S St. Francis Dr., Sante Fe, NM 87555 Phone, (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Code		³ Pool Name							
30-02	5- 44 :	44351 98180 WC-025 G-09 S253309A; Upper Wolfcamp											
⁴ Property (Code	·			⁵ Property Nat	nc		٥١	Well Number				
31713	1			ANT	FIETAM 9 I	FED COM		1	#708H				
'OGRID	No.		·····		⁸ Operator Na	me			⁹ Elevation				
7377				EOG	RESOURC	ES, INC.			3427'				
			· · · · · · · · · · · · · · · · · · ·		¹⁰ Surface Loc	ation							
UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County				
В	9	25-S	33-E	-	220'	NORTH	1965'	EAST	LEA				
k	±		L L	^			_						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				

G G	16	25-S	33-E	—	241 <i>Li</i>	NORTH	2532'	EAST	LEA
¹² Dedicated Acres 240.00	¹³ Joint or 1	Infiil ¹⁴ Co	insolidation Cod	le ¹³ Ord	er No.				<u></u> <u></u> <u>.</u>

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

