UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill of the proposal NMNM110838

abandoned wel	I. Use form 3160-3 (API			re	HIMINGTON ATTIONES O		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agre	ement, Name and/or No.	
Type of Well Gas Well □ Other					8. Well Name and No. AUDACIOUS 19 FEDERAL 601H		
Name of Operator					9. API Well No. 30-025-45039-00-X1		
3a. Address 3b. Phone No. (include area cod Ph: 432-686-3684					10. Field and Pool or Exploratory Area RED HILL/S-BONE SPRINGS		
MIDLAND, TX 79702	Fx: 432-686-69	321		11. County or Parish, State			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							
Sec 19 T25S R33E 2186FSL 879FWL 32.114838 N Lat, 103.617065 W Lon					LEA COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE	NATURE OF	NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	☐ Deepen	□ Deepen □ F		ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydrau	Hydraulic Fracturing		ation	■ Well Integrity	
☐ Subsequent Report ☐ Casing Repair		☐ New Co	■ New Construction		lete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ P		Plug and Abandon		arily Abandon	Well Spud	
	☐ Convert to Injection	🗖 Plug Ba	☐ Plug Back		Pisposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160.4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 8/26/18 Spud 17-1/2" hole Run 13-38/", 54.5#, STC (0'-1010') 8/27/18 Cement lead 560 sx, Class C, 13.8 ppg, 1.64 yld, Circulate 428 sx to surface Test to 1500 psi/30 min - good test Release preset rig. RECEIVED 14. I hereby certify that the foregoing is true and correct.							
Electronic Submission #432911 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/05/2018 (18DLM0582SE)							
Name (Printed/Typed) RENEE JARRATT			tle REGUL	ATORY AND	ALYST		
Signature (Electronic Submission)			Date 08/27/2018				
THIS SPACE FOR FEDERAL AGGERTED FOR UNECORD							
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter with the subject lease.			Office	07 2018	/S/ Jona	Date thon Shepard r agency of the United	
States any talse, fictitious or fraudulent s	statements or representations as	to any matter withir	1 its juristifotion)	אט רובבט טוי	riut		