

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS** **OCD Hobbs**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. **HOBBS OCD**5. Lease Serial No.
NMNM10184

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

SEP 13 2018

7. If Unit or CA/Agreement, Name and/or No.
8910115700

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
WDDU 872. Name of Operator
CHEVRON USA INCORPORATEDContact: CINDY H MURILLO
E-Mail: CHERRAMURILLO@CHEVRON.COM9. API Well No.
30-025-12393-00-S13a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 797063b. Phone No. (include area code)
Ph: 575-263-0431
Fx: 575-263-044510. Field and Pool or Exploratory Area
DOLLARHIDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T25S R38E NESE 2323FSL 660FEL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC IS SUBMITTING WATER DISPOSAL ONSHORE ORDER #7 FORM FOR THE FOLLOWING WELL:

WEST DOLLARHIDE DRINKARD UNIT 87 30-025-12393

PLEASE FIND THE WATER DISPOSAL FORM ATTACHED.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #431160 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/15/2018 (18DLM0500SE)**

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 08/14/2018

ACCEPTED FOR RECORD**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

AUG 15 2018

Date

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

West Dollarhide
Drinkard Unit 87
API#s 30-025-12393
Lease # NMNM10184

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.

Dollarhide, Tubb, Drinkard

2. Amount of water produced from each formation in barrels per day.

Approximately 39 bbls per day

3. How water is stored on the lease.

1 (500 Barrel Water Tanks) 2 (1000 Barrel Oil Tanks)

4. How water is moved to disposal facility.

Pipelined to Chevron USA Inc to Chevron Injection Facility

5. Operators of disposal facility

a. Lease name or well name and number: WDDU # 114 30-025-31499

b. Location by ¼ ¼ Section, Township and Range of the disposal system :

SWD is located in Section 05 T25S R38E

c. The appropriate NMOCD permit number: WFX 792