## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** 

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC070544A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.									
						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					-	7. If Unit or CA/Agreement, Name and/or No. 891001066X			
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other						8. Well Name and BELL LAKE U	No. JNIT NOR	RTH 230H	
2. Name of Operator Contact: CHARLOTTE KAISER FRANCIS OIL COMPANY E-Mail: Charlotv@kfoc.net				ALKENB	JRG	9. API Well No. 30-025-4303	33-00-X1		
3a. Address 3b. Phone No. Ph: 918-49				area code)	-	10. Field and Pool or Exploratory Area BELL LAKE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, State			
Sec 6 T23S R34E NESE 2057FSL 875FEL						LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) T	TO INDICAT	ΓE NA	TURE OF	NOTICE,	REPORT, OR	OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION								
□ Notice of Intent	□ Acidize	□ Deep	oen		☐ Product	tion (Start/Resume	) 🗖	Water Shut-Off	
	☐ Alter Casing	☐ Hydi	aulic Fracturing Reclamat			ain Offi	ce o	Well Integrity	
Subsequent Report	□ Casing Repair					olete	☑ Other		
☐ Final Abandonment Notice	☐ Change Plans		and Aba	indo (		<b>ODDS</b> on	D.	ining Operations	
13. Describe Proposed or Completed Op	☐ Convert to Injection	☐ Plug			☐ Water I	-			
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Completion Procedure	rk will be performed or provide the operations. If the operation resubtandonment Notices must be filed	he Bond No. on ults in a multiple	file with complet	BLM/BIA. ion or recon	Required su pletion in a	bsequent reports mu new interval, a Form on, have been comple	st be filed 13160-4 m eted and the	within 30 days oust be filed once	
<ol> <li>MIRU electric line, pressure control and pump truck. Log cement under 1000 lbs</li> <li>5.5 inch X 9.625 inch annulus. Pressure test 5.5 inch casing.</li> <li>Provided the TOC is adequate, MIRU CTU and TCP first stage. Break down per Record pressure fall off.</li> </ol>						test	EP 13		
3 MIRU frac equipment. Pres X 9.625 inch during frac. 4 MIRU CTU and drill out plut 5 Flow back well. 6 When flowing pressures ha valves. It is also possible that	gs. ve declined sufficiently, MI	RU WOR. R	un tubir			K	ECE	IVED	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4 For KAISER FR/ itted to AFMSS for processi	ANCIS OIL C	OMPANY	', sent to t	he Hobbs				
Name (Printed/Typed) CHARLO	TTE VAN VALKENBURG		Title	MGR., R	EGULATO	RY COMPLIAN	CE		
Signature (Electronic S	Submission)		Date	01/10/20	18				
	THIS SPACE FO	R FEDERA	LOR	STATE C	FFICE U	SE			
Approved By ACCEPTED				ZOTA STEVENS TitlePETROLEUM ENGINEER Date 08/16/20			Date 08/16/2018		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Hobbs					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

