FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS TO THE MANAGEMENT
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abandoned wel	is form for proposals to dr II. Use form 3160-3 (APD)	for such proposal	D Hobbs	6. If Indian, Allo	ottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/	Agreement, Name and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No. SEAWOLF 1-12 FED 82H	
2. Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION CONTINUES. Rebecca.Deal@dvn.com				9. API Well No. 30-025-437		
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	b. Phone No. (include a Ph: 405-228-8429			10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Pa	arish, State	
Sec 1 T26S R33E NWNW 200FNL 390FWL 32.079185 N Lat, 103.533333 W Lon				LEA COUN	LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICATE NAT	URE OF NOTIC	E, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		7				
■ Notice of Intent	☐ Acidize	☐ Deepen ☐ Prod		ction (Start/Resum	e) Water Shut-Off	
	☐ Alter Casing	Hydraulic Fra	cturing 🔲 Recla	mation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New Construction		mplete	Other	
Final Abandonment Notice	□ Change Plans	☐ Plug and Aba	ndon 🔲 Temp	orarily Abandon	Drilling Operations	
	☐ Convert to Injection	on Plug Back Water		r Disposal	Disposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling Operations Summary - Revision to summary submitted 1/30/18, approved 6/20/18 (7/25/2017 - 7/27/2017) Spud w/ spudder rig @ 10:00. TD 14 3/4" hole @ 1013'. RIH w/ 25 jts 10 3/4" 45.5# J-55 BTC csg, set @ 1013'. Lead w/ 525 sx ClC, yld 1.33 cu ft/sk. Tail w/ 285 sx ClC, yld 1.34 cu ft. Circ 142sx ret to surf. Disp w/ 94bbls FW. Set 10.75?, 5k WH. Tst to 565psi for 15 min, ok. (11/1/17 - 11/18/17) Tst chk & floor valves 250/5000 for 10min each, ok. PT BOPE 250/10,000psi, annular 250/3500, stand pipe 250/5000, held each test for 10 min, Ok. PT csg to 1500 psi for 30 mins, Ok. TD 9-7/8" hole @ 9611' & TD 8-3/4" hole @ 12,874'. RIH w/ 284 jts 7-5/8" 29.7# P-110 STL csg set @ 12864'. Lead w/832 sx cmt, yld 3.63 cu ft/sk. Tail w/136 sx cmt, yld 1.47 cu ft/sk. Disp w/587 bbls BW. Set pack off & tst 10,000# for 10min. pull tst to 40K. Top job - 1825 sx						
Electronic Submission #432338 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs						
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/23/2018 (18PP1739SE) Name (Printed/Typed) REBECCA DEAL Title REGULATORY COMPLIANCE PROFESSI						
Name (Printed/Typed) REBECCA	ADEAL	Title	REGULATORY	OMPLIANCE PR	OFESSI	
Signature (Electronic S	Submission)	Date	08/22/2018	<u>.</u>		
	THIS SPACE FOR	FEDERAL ORA	MIFOFFICE	#SECODD]	
				'N NEUUNU		
_Approved By	. 	Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			AUG 23	2018 /s/ J	nathon Shepard	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing Fand Only Make Parties and Fall Office States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction SBAD FIFI D OFFICE.						
(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **						

Additional data for EC transaction #432338 that would not fit on the form

32. Additional remarks, continued

CIC, yld 1.33 cu ft/sk. . PT BOPE 250/10,000, annular 250/5000 psi, held each test for 10 min, OK. PT csg to 5000psi for 30 mins, OK.

(11/19/17 - 12/7/17) TD 6-3/4" hole @ 22,363'. RIH w/ 487 jts 5-1/2" 20# P-110 VAM SG csg & 2 jts 4-1/2" 13.5# P-110 BTC csg, set @ 22,352'. Tail w/ 867 sx ClH, yld 1.24 cu ft/sk. Disp w/ 494 bbls disp. TOC @ surf. RR @ 0:00.