

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM02127B

6. Landowner Name or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

SEP 13 2018

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LEGACY RESERVES OPERATING LP

Contact: LAURA PINA

E-Mail: lpina@legacylp.com

8. Well Name and No.
LEA UNIT 02

9. API Well No.

30-025-02428-00-S1

3a. Address

303 W WALL SUITE 1600
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-689-5200 Ext: 5273

10. Field and Pool or Exploratory Area
LEA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T20S R34E SENW 1980FNL 1980FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Legacy Reserves recompleted the Lea Unit #2 in the Bone Spring formation as follows:

- MIRU PU on 04/23/18. Swedge csg out to 13,650'.
- Set CR @ 13,637'. Ppd 33 bbls Class "H" cmt below CR & 5 bbls on top. Tag TOC @ 13,489'.
- Spot 10# salt gel fr/13,480'-10,530'.
- Set CIBP @ ~12,760' w/25sx Class "H" cmt on top. Tagged TOC @ 12,625'.
- Set balanced plug Class "H" cmt fr/11,046'-10,814' (tagged).
- Set balanced plug Class "H" cmt fr/10,660'-10,531' (tagged).
- Perf, treated & tested Bone Spring zone fr/10,184'-10,246'.
- Perf, treated & tested Bone Spring zone fr/9,890'-9,910'. Sqz'd perms w/9 bbls to 1,630#.
- Perf, treated & tested Bone Spring zone fr/9,505'-9,580'. Set RBP @ 9,585'.
- Recomplete well in Bone Spring zone fr/9,505'-9,580'.

June 2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #432604 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/29/2018 (18MH0050SE)

Name (Printed/Typed) LAURA PINA

Title REGULATORY TECH

Signature (Electronic Submission)

Date 08/23/2018

FEDERAL OR STATE OFFICE USE
ACCEPTED FOR RECORD

Title

Date

Office

SEP 07 2018

/s/ Jonathon Shepard

A.
Cont
cert
whichTitle 1:
States

(Instructions on page 2)

You are NOT authorized to transport
product from this well until you have
C-104 approval from NMOCD

Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #432604 that would not fit on the form

32. Additional remarks, continued

- RDMO PU 06/20/18.