Form 3160-5 (June 2015) DH B SUNDRY Do not use the abandoned we SUBMIT IN 1. Type of Well Q Oil Well Gas Well Ott	ield Office 1000	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM048579 64 Fibiat Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 891006455A 8. Well Name and No. LEA UNIT 30H							
2. Name of Operator LEGACY RESERVES OPERA	Contact:	D. PATRICK DARDEN, PE egacylp.com	VED 9. API 30-	9. API Well No. 30-025-40698-00-\$1					
3a. Address 303 W WALL SUITE 1600 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-689-5200	10. Fie LE/	10. Field and Pool or Exploratory Area LEA					
4. Location of Well (Footage, Sec., 7		11. County or Parish, State							
Sec 12 T20S R34E SWSW 17		LE	LEA COUNTY, NM						
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPO	RT, OR OTH	IER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION								
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Hydraulic Fracturing New Construction Plug and Abandon Plug Back 	 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal 		□ Water Shut-Off □ Well Integrity □ Other				
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Legacy Reserves performed the following work in an attempt to recomplete the Lea Unit #30H in the Yates zone: MIRU PU on 07/15/18. Set pkr @ 4,477' & attempted to pump into fish without success. Received permission fr/BLM to set crnt plug above fish (TOF @ ~4,492'). Set pkr @ 4,52' + (A).076' (A).2966'-3.964'. All zones tested non-commercial. Set RBP @ 3,563'. Circulated hole w/pkr fluid. RDMO PU on July 31,2018. Prepping sundry NOI to P&A well. 									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #432765 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/29/2018 (18PP1303SE)									
Name (Printed/Typed) D. PATRI		GINEERING ADVIS							

Rune(17mmcur7yptu) D.TATRIOR DARDEN, TE			OR. ENGINEERING AL	1001	\	
Signature	(Electronic Submission)	Date	08/24/2018			
	THIS SPACE FOR FEDERA	5.98	STATE OFFICE USE		1	
_Approved By		Title	DEL TED TON NEU		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Offic	SEP 072018		/s/ Jonathon Shepard	
Title 18 U.S.C. Section States any false, fict	on 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p titious or fraudulent statements or representations as to any matter w	erson-kn ithin ¹ its		o any dep ENT	artment or agency of the United	
(Instructions on page	²⁾ ** BLM REVISED ** BLM REVISED ** BLM RI	EVISE	D ** BLM REVISED **	BLM F	REVISED **	