

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
ON NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC065710	
2. Name of Operator OCCIDENTAL PERMIAN LP		6. If Indian, Allottee or Tribe Name	
3a. Address MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 713-985-6991		8. Well Name and No. AMOCO 21 FEDERAL 1H	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T19S R32E NENE 470FNL 660FEL		9. API Well No. 30-025-40753-00-S1	
		10. Field and Pool or Exploratory Area LUSK	
		11. County or Parish, State LEA COUNTY, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Occidental Permian Limited Partnership respectfully requests to amend the Conditions of Approval (COA) that were established for the Coriolis Meter that was originally installed at the Amoco 21 Federal 1H Central Tank Battery in April 2013. Please see a copy of the attached COA.

The section of the COA that is requested for amendment is item #6 and the frequency of providing monthly proving reports. It is requested that from this point forward proving reports should be provided once every three months and would be in line with the current onshore regulations for oil measurement as per 3174.11(d)(2). In addition the volume pass rate through this meter is averaging less than 3000 bbls/mo and is below the threshold rate of 75000 bbl/mo for monthly testing.

No other changes to the COA are requested.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #430337 verified by the BLM Well Information System For OCCIDENTAL PERMIAN LP, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/16/2018 (18DLM0514SE)	
Name (Printed/Typed) ROBERT K WILSON	Title REGULATORY ENGINEER
Signature (Electronic Submission)	Date 08/08/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>ZOTA STEVENS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>08/27/2018</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Coriolis Meter
Conditions of Approval
Amoco 21 Federal #1H / 3002540753
NMLC065710 / Sec. 21 NENE, T19S, R32E

1. Approval is for meter number CMF300M355NRAUEZZZ - Serial No. 14315786 and transmitter number 2700C12ABUEAZX- Serial No. 3225311 .
 2. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
 3. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
 4. The meter shall have a non-resettable totalizer.
 5. The custody transfer meter shall be proven monthly and in conformance with Onshore Oil and Gas Order No. 4.III.D. The meter proving is to be witnessed by BLM, contact 575-361-2822; a minimum of 24 hours prior to meter proving. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
 6. ~~A copy of the monthly meter proving will be submitted to the appropriate BLM office.~~
 7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity and temperature recorded during the transfer. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
 8. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
 9. All other provisions of the Onshore Oil and Gas Orders, especially No. 3 and No. 4 shall be met.
 10. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.
6. A copy of the quarterly meter proving will be submitted to the appropriate BLM office.

JDB 4/9/2012