Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WALS DAG FIELD Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Field 5. Lease Serial No.

abandoned wen. Ose form 5100-5 (AFD) for such proposition 1100									
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other						8. Well Name and No. CABALLO 23 FED COM 701H			
Name of Operator     EOG RESOURCES INC	X OURCES.∞m			9. API Well No. 30-025-43875-00-X1					
3a. Address       3b. Phone No         1111 BAGBY SKY LOBBY2       Ph: 432-68         HOUSTON, TX 77002       Ph: 432-68			. (include area c 6-3658	ode)		10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State				
Sec 23 T25S R33E SWSW 494FSL 426FWL 32.110138 N Lat, 103.550285 W Lon					LEA COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Prod				duction (Sta	tion (Start/Resume)			
Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturi	ulic Fracturing 🔲 Reclama			<b>.</b>	Well Integrity	
Subsequent Report	Leport		☐ New Construction ☐ Recomp			olete Start-			
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	nd Abandon			rarily Abandon Prod		
	☐ Convert to Injection	Plug	Back  □ Water Γ		ter Disposal	Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  06/01/2018 RIG RELEASED 06/24/2018 MIRU PREP TO FRAC, TEST VOID 5000 PSI,SEALS & FLANGES TO 8500 PSI 08/04/2018 BEGIN PERF & FRAC 08/16/2018 FINISH 32 STAGES PERF & FRAC 12,612-19,809', 1524 3 1/8"SHOTS FRAC W/18,310,280 LBSHOBBS OCD 08/18/2018 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 008/19/2018 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION  SEP 1 3 2018  **RECEIVED**								BS OCD	
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #432966 verified by the BLM Well Information System  For EOG RESOURCES INC, sent to the Hobbs  Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/05/2018 (18DLM0584SE)									
Name (Printed/Typed) KAY MADDOX			Title REGULATORY ANALYST						
Signature (Electronic Submission)			Date 08/28/2018						
THIS SPACE FOR FEDERAL ARCITATE OF THE CORD									
Approved By			Title					Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				SEP 077	2018	To other on one pare			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kelly the ball of the ball of the parastates any false, fictitious or fraudulent statements or representations as to any matter within its jurist ARCBAD FIELD OFFICE							ment or agency	y of the United	