Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM108503

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals Dad Fiel					1414114141 100000	
					d. If Indian Allottee or Tribe Name	
	TRIPLICATE - Other instr					
Type of Well Gas Well					8. Well Name and No. CABALLO 23 FED COM 702H	
Name of Operator Contact: KAY MADDOX EOG RESOURCES INC E-Mail: Kay_Maddox@EOGRESOURCES.com					9. API Well No. 30-025-43876-00-X1	
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002			o. (include area code) 86-3658		10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC	
4. Location of Well (Footage, Sec., T			11. County or Parish, State			
Sec 23 T25S R33E SWSW 494FSL 461FWL 32.110138 N Lat, 103.550171 W Lon					LEA COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	O INDICA	TE NATURE C	F NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepen ☐ P		☐ Product	ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclam		ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Construction ☐		☐ Recomp	lete	Other
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon ☐ To		☐ Tempor	mporarily Abandon Production Start-u	
	☐ Convert to Injection	☐ Plug Back ☐ Water I		Pisposal		
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fi 06/22/2018 RIG RELEASED 06/24/2018 MIRU PREP TO F 08/04/2018 BEGIN PERF & F 08/14/2018 FINISH 26 STAGE PROPPANT, 212,382 BBLS L 08/17/2018 DRILLED OUT PL 008/19/2018 OPENED WELL DATE OF FIRST PRODUCTION	ck will be performed or provide to operations. If the operation restorandonment Notices must be file in all inspection. FRAC, TEST VOID 5000 PRAC ES PERF & FRAC 13,656-OAD FLUID LUGS AND CLEAN OUT WITO FLOWBACK	he Bond No. or ults in a multipl d only after all SI,SEALS & 18,395', 120	n file with BLM/BI/ e completion or rec requirements, includents	A. Required sul ompletion in a r ding reclamation	osequent reports must be new interval, a Form 316 in, have been completed a second sec	e filed within 30 days 50-4 must be filed once and the operator has
14. I hereby certify that the foregoing is	Electronic Submission #4 For EOG R	ESOURCES	NC, sent to the	Hobbs	•	
Name (Printed/Typed) KAY MAD	SCILLA PEREZ on 08/30/2018 (18PP1765SE) Title REGULATORY ANALYST					
Traine (1. miles - 2) Post (1. miles	THE REGULATORY ANALTOT					
Signature (Electronic S	Date 08/28/2	018				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	EODD	
			AUUEPTEL) FUN TO	LUUNU	Date
Approved By			Title			Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would expire the applicant to conduct operations thereon.			Office SEF	072018	/e/ for	nathon Shepard