m 3160-5 Le 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		OMB 1 Expires:	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
		RTS ON Wares had drill or to re-enter an D) for such proporties	5. Lease Serial No. NMNM108503 0. If Indian, Abotee	or Tribe Name	
abandoned we	ll. Use form 3160-3 (API	D) for such propo	<u>ELEPHONS</u>		
SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2	7. If Unit or CA/Agr	eement, Name and/or No.	
1. Type of Well Gas Well Gas Well Other			CABALLO 23 FE	8. Well Name and No. CABALLO 23 FED 703H	
2. Name of Operator Contact: KAY MADDOX EOG RESOURCES INC E-Mail: Kay_Maddox@EOGRESOURCES.com			9. API Well No. 30-025-43877-	30-025-43877-00-X1	
3a. Address3b. Phone No. (include area code)1111 BAGBY SKY LOBBY2Ph: 432-686-3658HOUSTON, TX 77002Ph: 432-686-3658			10. Field and Pool or WC025G09S2	10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 23 T25S R33E SESW 300FSL 1755FWL 32.109600 N Lat, 103.545990 W Lon			LEA COUNTY	, NM	
12. CHECK THE AJ	PPROPRIATE BOX(ES)	TO INDICATE NATURE OI	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off	
Subsequent Report	Alter Casing	Hydraulic Fracturing	□ Reclamation	Well Integrity	
	Casing Repair	New Construction		Other Production Start-up	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ŗ	
determined that the site is ready for f	inal inspection.	sults in a multiple completion or reco ed only after all requirements, include	ing reclamation, have been completed	and the operator has	
determined that the site is ready for f 06/30/2018 RIG RELEASED 07/06/2018 MIRU PREP TO F 07/22/2018 BEGIN PERF & F 08/03/2018 FINISH 32 STAGE PROPPANT, 252,499 BBLS L 08/04/2018 DRILLED OUT PL 008/14/2018 OPENED WELL DATE OF FIRST PRODUCTION	inal inspection. FRAC, TEST VOID 5000 F RAC ES PERF & FRAC 12,668 OAD FLUID LUGS AND CLEAN OUT V TO FLOWBACK	ed only after all requirements, includi PSI,SEALS & FLANGES TO 8 3-18,841', 1568 3 1/8"SHOTS I	ing reclamation, have been completed	HOBBS OC SEP 1 3 2018	
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