

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD State of New Mexico
Energy, Minerals and Natural Resources
SEP 17 2018
RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-31563	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	✓
8. Well Number: 125	✓
9. OGRID Number 241333	✓
10. Pool name or Wildcat Lovington Paddock	✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	✓
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706	
4. Well Location Unit Letter <u>P</u> : <u>1015</u> feet from the <u>South</u> line and <u>1185</u> feet from the <u>East</u> line Section <u>25</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,831' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TEMPORARILY ABANDON <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 1,330' TOC Surface, 5-1/2" @ 6,450' TOC Surface, Perforations: 6,088'-6,373'.

Chevron USA INC respectfully request to re-abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Check surface casing pressure via bubble test, if pressure exists contact engineer and NMOCD.
3. MIRU pulling unit, pull rods and tubing.
4. Set CIBP at 6,000', pressure test csg t/ 500 psi f/ 10 minutes, RDMO pulling unit.
5. MIRU CTU, spot MLF, spot 25 sx CL "C" cmt f/ 6,000' t/ 5,753', WOC & tag only if casing does not test (Perfs, Glorieta).
6. Spot 45 sx CL "C" cmt f/ 4,671' t/ 4,227' (San Andres, Grayburg).
7. Spot 25 sx CL "C" cmt f/ 3,942' t/ 3,695' (Queen).
8. Spot 40 sx CL "C" cmt f/ 3,362' t/ 2,917' (7 Rivers, Yates).
9. Spot 25 sx CL "C" cmt f/ 1,380' t/ 1,134' (Shoe). **WOC & TAG**
10. Spot 55 sx CL "C" cmt f/ 500' t/ Surface.
11. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" or "H" (>7,500') with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 9/17/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 09/17/2018

Conditions of Approval (if any):

**See Attached
Conditions of Approval**

**WELLBORE DIAGRAM
LPU 125**

Created: 04/03/13 By: RRW
 Updated: 09/17/18 By: H Lucas
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 1015 FSL, 1185 FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Producing Well

Well #: 125 St. Lse:
 API: 30-025-31563
 Unit Ltr.: P Section: 25
 TSHP/Rng: 16S 36E
 Pool Code: OGRID:
 Directions: Lovington, NM
 Chevno: QU2936

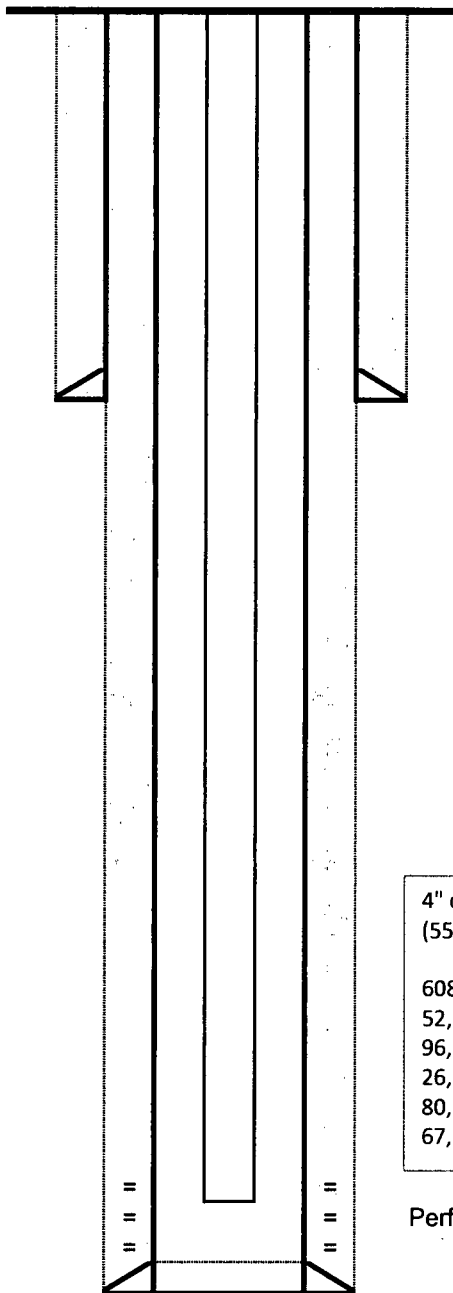
Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 1330
 Sxs Cmt: 500
 Circulate: yes
 TOC: surface
 Hole Size: 12-1/4"

Production Casing

Size: 5 1/2"
 Wt., Grd.: 15.5#
 Depth: 6450
 Sxs Cmt: 1285
 Circulate: Yes
 TOC: Surface
 Hole Size: 7 7/8"

Formation Tops	
Rustler	2043
Yates	3055
Seven Rivers	3312
Queen	3892
Grayburg	4367
San Andres	4621
LSAU OWC	5096
Glorieta	5958
Paddock	6050
LPU OWC	6282



KB:
 DF:
 GL: 3,831'
 Ini. Spud: 06/09/92
 Ini. Comp.: 07/21/92

7/15/92: Perf 6,088 - 6373', acidize w/ 7,000g acid w/ 180 ball sealers. Max press 4,010#, Avg Press 3,900# @ 7 BPM. Pumped 12,500g 27% NEFE gelled HCl w/ 15.8 tons CO2 w/ 75 ball sealers. Avg Press 4,350# @ 15 BPM.

3/7/98: CT CO. Acidize perfs w/ 3,000g 15%, 2000# RS, AIR 4.2 BPM, Ave Press 2,400#.

9/27/13: Pmp 62 bbls acid w/ ball sealers. Frac well w/ 16/30 White snd.

History shows multiple rod failures

4" csg gun, 2 JSPF, 180 Deg, 22.7 gm
 (55' of perfs - 110 holes)

6088, 6118, 25, 28, 31, 34, 39, 45, 47, 50,
 52, 55, 57, 59, 64, 66, 71, 80, 87, 88, 91,
 96, 99, 6202, 06, 12, 14, 17, 19, 21, 23,
 26, 28, 30, 32, 38, 47, 49, 55, 65, 69, 77,
 80, 82, 84, 87, 92, 6309, 44, 49, 59, 61,
 67, 69, 71, 73

Perfs: 6,088 - 6373'

PBTD - 6403'
 TD - 6450'

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 Bot. Loc.:
 County: Lea St.: NM
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 TSHP/Rng: 16S 36E
 Pool Code: OGRID:
 Directions: Lovington, NM
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Verify Cement to Surface

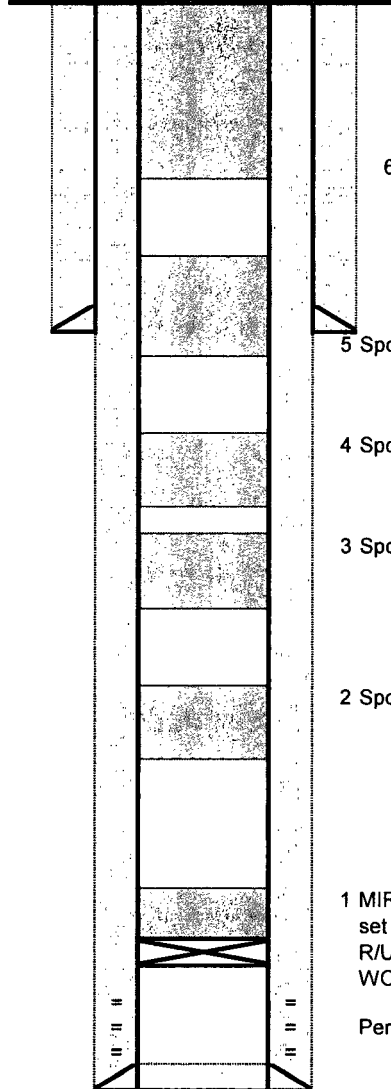
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 WOC & tag only if csg did not test (Perfs, Glorieta)

Perfs: 6,088 - 6373'

PBTD - 6403'
 TD - 6450'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.