Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <b>HOBIGE CONSERVATION DIVISION</b> 1220 South St. Francis Dr. SEP 17 200 South St. Francis Dr. Set 17 200 South St. Francis Dr.		Form C-103 Revised July 18, 2013 WELL API NO. 30-025-33183 5. Indicate Type of Lease STATE FEE x 6. State Oil & Gas Lease No.	
SUNDRY NOTION AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Northwest Eumont Unit	
1. Type of Well: Oil Well x Gas Well 🗌 Other			8. Well Number 201	
2. Name of Operator			9. OGRID Number 19111	
Rhombus Operating Co., Ltd.				
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 627, Littleton, CO 80160-0627			Eumont Yates Seven Rivers Queen	
4. Well Location				
Unit LetterN	330 feet from the _S	line and23	10feet from theWline	
Section 34	Township 19S	Range 36E	NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3623 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	ITENTION TO:   PLUG AND ABANDON   CHANGE PLANS   MULTIPLE COMPL	SUBSEQUENT REPORT OF:   REMEDIAL WORK ALTERING CASING   COMMENCE DRILLING OPNS. P AND A   CASING/CEMENT JOB OPAND A		
OTHER	lated energiana (Clearly state all	OTHER: Re-enter abandoned well		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				

7/24/18 Dug out cellar and weld on 8.625" csg stub and casing head. Fill in cellar.

Aug 2018 MIRU Key WS. NU BOP, Drill out cmt plugs at surface, 1540-1730', 2836-3050' and 3755-3896'. RIH to 4637'. Pump 108 sx CI C cmt balanced plug. POH to 4154' and reverse out cmt. WOC. RIH & tag cmt plug at 4173'. POH w/tbg. Run 5.5", 17#, N-80 csg to 4128'. Schlumberger cmt w/199 sx Trinity Light (11.0 ppg) lead cmt and 134 sx 13.2 ppg tail cmt. Circ 10 bbl of chem wash to surface-estimate 10 bbls short of circ cmt to surface. Est TOC 300'. WOC. NU tbg head. RIH w/tbg and tagged float collar at 4099'. RDMO. WO Frac crew. MI Pumping unit. RU WL & Frac equip. Ran CBL and correlated to old CNL/LD/GR log. Perf 3956-65', 3943-46", 36 holes. Pressure up and breakdown perfs. Perf 3804-96', 3877-79', and 3851-54', 21 holes. Frac dn 5.5' csg with 2264 bbls slickwater and gel, and 48,000# sd. Opened well and flowed back some load water until it died. RD frac equip and WO WS rig. RU Key WS 8/26/18. RIH w/2.875" tbg, pump, and <sup>3</sup>/<sub>4</sub>" rods. Hang well on. RDMO 8/28/18. WO electricity.

Spud Date: 8/2/18

Rig Release Date: 8/13/18

I hereby certify that the information above is true and co	mplete to the best of my knowledge and belief.	
SIGNATURE	_TITLE_President of General Partner	DATE 9/7/18
Type or print nameGreg Cielinski	E-mail address: gregcielinski@gmail.com	PHONE: 720-839-2555
For State Use Only		
APPROVED BY CAREN Sharp	TITLE Staff Mar	9-17-18
Conditions of Approval (if any):	TITLE Staff Mgr 9-17-18 Not authorized to transport until	
	approved form C-104 is on file	