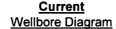
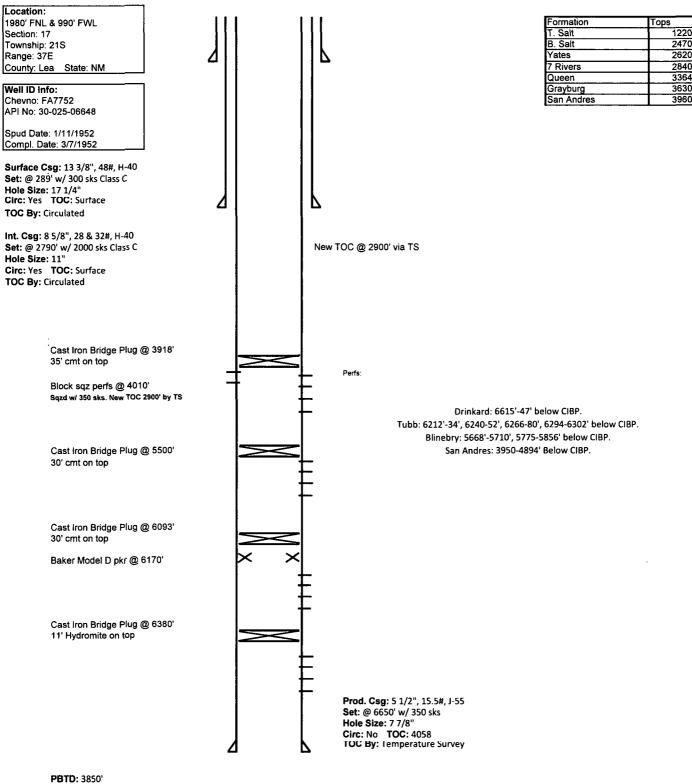
Market Norman Prices       Out       WELL API NO.         Bills (Internet Stresses)       Out (CONSERVATION DIVISION 120-025-06-00-00-00-00-00-00-00-00-00-00-00-00-	Submit I Copy To Appropriate District State	of New Me	xico		Form C-103 Revised August 1, 2011	
1000 Re trans R4, Ame, Mit Parket       Santa Fe, NM 87505         1000 Re trans R4, Ame, Mit Parket       Santa Fe, NM 87505         1000 Re trans R4, Ame, Mit Parket       Santa Fe, NM 87505         1000 Re trans R4, Ame, Mit Parket       G. State Old & Gas Lesse No.         1000 Re trans R4, Ame, Mit Parket       G. State Old & Gas Lesse No.         1000 Re trans R4, Ame, Mit Parket       G. State Old & Gas Lesse No.         1000 Re trans R4, Ame, Mit Parket       G. State Old & Gas Lesse No.         1000 Re trans R4, Ame, Mit Parket       Gas Well Z         1000 Re trans R4, Ame, Mit Parket       Gas Well Z         1100 Re trans R4, Ame, Mit Parket       Gas Well Z         1110 Re trans R4, Mit Parket       Gas Well Z         1110 Re trans R4, Mit Parket       Gas Well Z         1110 Re trans R4, Mit Parket       Gas Well Z         1110 Re trans R4, Mit Parket       Gas Well Z         1111 Re trans R4, Mit Parket       Gas Well Z         1111 Re trans R4, Mit Parket       Gas Well Z         1111 Re trans R4, Mit Parket       Gas Well Z         1111 Re trans R4, Mit Parket       Gas Well Z         1111 Re trans R4, Mit Parket       Gas Well Z         1111 Re trans R4, Mit Parket       Gas Well Z         1120 Re trans R4, Mit Parket       Gas R4, Mit Parket	District 1 – (575) 393-6161 Energy, Minerals and Natural Resources		WELL API NO.			
1000 Re trans R4, Ame, Mit Rafbert       Santa Fe, NM 87505       Sinta Fe, NM 87505         12756       SUNDRY NOTACIO       6. State ON 46 Gas Lease No.         12757       SUNDRY NOTECISA ND REPORTS ON WELLS       6. State ON 46 Gas Lease No.         12758       SUNDRY NOT REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         MITTEERY TEXPORT       SUNDRY NOT REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         MITTEERY TEXPORT       Gas Well I On the C TO DERLOT NOT REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         MITTEERY TEXPORT       Gas Well I On the C TO DERLOT NOT NETWORK COULD FOR UCH       8. Well Number 2.       1.         1. Type of Well: Oil Well I Gas Well I On the C TO TO DERLOT NOT NETWORK COUNT NETWORK       10. Pool name or Wildent Gas       4232         3. Address of Operator       9. OGRID Number       10. Pool name or Wildent Gas       4383         4. Well Coation       11. Elevation (About Pether DR RKB, RT, GR, etc.)       3485' GL       11. Elevation (About Pether DR RKB, RT, GR, etc.)         13. Describe proposed or completed operations. (Clearly stat all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NNAC. For Multiple Completions. Attack wellbare diagram of proposed completion or completion. IS 347' 444' @@@S1' TOC @ surface S 58'''''''''''''''''''''''''''''''''''	District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	District II – (575) 748-1283 811 S. First St., Artesia, NM 882 10 OIL, CONSERVATION DIVISION			e of Lease	
1226 St. Primer. Dr., Sam Re, NM       CECEN-       International Control of Control Control	1000 Pio Brazos Pd. Aztec NM 874194			STATE 🔲 FEE 🖾		
SUNDRY NOTICES AND REPORTS ON WELLS         DO NOT USE TRISOME TO REPORTS ON WELLS         DO NOT USE TRISOME TO REPORTS ON USE TO TO EXPERING NEUGBACK TO A DIFFERENT RESERVOR. USE: APPLICATION FOR FEMILE TO REPORTS OF RUG BACK TO A DIFFERENT RESERVOR. USE: APPLICATION FOR FEMILE TO RUG BACK TO A DIFFERENT RESERVOR. USE: APPLICATION FOR FEMILE TO RUG BACK TO A DIFFERENT RESERVOR. USE: APPLICATION FOR FEMILE TO RUG BACK TO A DIFFERENT RESERVOR. USE: APPLICATION FOR FEMILE TO RUG BACK TO A DIFFERENT RESERVOR. USE: APPLICATION FOR FEMILE TO RUG BACK TO A DIFFERENT RESERVOR. USE: APPLICATION FOR FEMILE TO RUG BACK TO A DIFFERENT RESERVOR. USE: APPLICATION FOR FEMILE TO PROVIDE TO TO THE UNIT Letter E: 1980 feet from the NORTH line and 990 feet from the WEST line Section 17. Township 125. Bange 372, BMEM. County Lea         1. Well Location       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ LUG AND ABANDON □         PERFORM REMEDIAL WORK □ PLUG AND ABANDON □       REMEDIAL WORK □ RUG AND ABANDON □         PULL OR ALTER CASINO □ MULTIPLE COMPL       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent details, and give pertinent details, and the completion of the SMEM ST COC @ Surface; 5 12"         15.4% @ 6650: TOC @ 2000' (Temp Survey); CIBP @ 3918' w/ 35' ent on top         Chevron USA INC respectfully requests to abandon this well as follows:         1. MIRU & NUU BOPE         2. Tag TOC @ 3883' on top of CIBP @ 3918'. Circulate well w/ fresh water & attempt to pressure te	District IV – (505) 476-3460 Santa Fe, NM 2005			6. State Oil & Gas Lease No.		
IDD: NOT USE THIS FORM POR PROPOSALS TO DRULL OR TO DEBPEN OR PLUE BACK TO A DIFFERENT RESERVOR. USE APRILCATION TO REPLUE DRAW - FOR SUCH PROPOSALS       Mittle Weatherly         I. Type of Well. Oil Well □ Gas Well ☑ Other       9. OGRID Number         2. Name of Operator       9. OGRID Number         3. Address of Operator       9. OGRID Number         3. Address of Operator       10. Pool name or Wildcat         6301 Deaville Bird, Midland, TX 79706       10. Pool name or Wildcat         2. Name of Operator       11. Flevation (Show whether DR, RKB, RT, GR, etc.)         3. Address of Operator       11. Flevation (Show whether DR, RKB, RT, GR, etc.)         3. Address of Operator       12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PULL AND ABANDON         PULL OR ALTER CASING       MULTIPLE COMPL         OTHER:       OTHER:         OTHER:       OTHER         OTHER:       OTHER         OTHER:       OTHER         OTHER:       Other Of Salf (Cherring Salf (Show Cherring Show Ch				7 Lease Name or Unit Agreement Name		
PROFORM S       Image of Well: Oil Well Gas Well Other       Image of Well: Oil Well Gas Well Other         1. Type of Well: Oil Well Gas Well Other       9. OGRID Number         2. Name of Operator       9. OGRID Number         3. Address of Operator       10. Pool name or Wildcat         601 Deauvile Bivd., Midland, TX 79706       10. Pool name or Wildcat         4. Well Location       Unit Letter E: 1980 feet from the NORTH line and 990 feet from the WEST line         Section 17 Township 21S Range 37E, NMPM, County Lea       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         3. 4345 'GL       3435 'GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       REMEDIAL WORK         PULL OR ALTER CASING       MULTIPLE COMPL         DOWHOLE COMMINGLE       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date         of starting any proposed work). SEE RULE 19.15.7.14 NNAC. For Multiple Completions: Attach wellore diagram of         proposed completion or recompletion.13.8% 48% @BS*: TOC @S*: TOC @B	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D	DEEPEN OR PLU				
12. Specified well, On Well □ Ods Well						
Chevron USA, Inc.       4323         3. Address of Operator       10. Pool name or Wildcat         Eunice, San Andres, North (Gas)       Unit Letter E: 1980 feet from the NORTH line and 990 feet from the WEST line         Section 17       Township 21S       Range 37E, NMPM, County Lea         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       34355 GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT         PERFORM REMEDIAL WORK       PLUG AND ABANDON         PULL OR ALTER CASING       CHANGE PLANS         OOWHOLE COMMINGLE       OTHER:         IMULTIPLE COMPL       CASING/CEMENT JOB         Jobserbe proposed or completed operations. (Clearly state all pertinent details, and give pertinent datas, including estimated date of starting any proposed work). SEE RULE 19.15.7 / A NMAC, For Multiple Completions: Attach wellboard date of starting any proposed work). SEE RULE 19.15.7 / A NMAC, For Multiple Completions: Attach wellboard its, including estimated date of starting any proposed work). SEE RULE 19.15.7 / A NMAC, For Multiple Completions: Attach wellboard date of starting any proposed work). SEE RULE 19.15.7 / A NMAC, For Multiple Completions: Attach wellboard date, including estimated date of starting any proposed work). SEE RULE 19.15.7 / A NMAC, For C @ surface; 5 1/2''         15.5# @ 6650': TOC @ 2900' (Tem Survey); CIBP @ 3918'' / 354'' (Upgrade Pulk; Component its well as follows:         1. MIRU & N/U BOPE       Start O''''''''''''''''''''''''''						
6301 Deauville Bivd., Midland, TX 79706       Eunice, San Andres, North (Gas)         4. Well Location       Util Letter E: 1980 feet from the NORTH line and 990 feet from the WEST line         Section 17       Township 21S       Range 37E, NMPM, County Lea         11. Elevision       11. Elevision (Show whether DR, RKB, RT, GR, etc.)       14. Section (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT [						
4. Well Location Unit Letter E: 1980 feet from the NORTH line and 990 feet from the WEST line Section 17 Township 21S Range 37E, NMPM, County Lea         11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3485 'GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ TEMPORARILY ABANDON □ CHANGE PLANS □ DOWNHOLE COMMINGLE □         0THER:       INT TO PA         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 38" 48% @ 289': TOC @ surface; 45%" 28% @ 2190': TOC @ surface; 5 1/2" 15.5% @ 6650': TOC @ 2900' (Temp @ 3918'')'s' ento ntg         14. MIRU & N/U BOPE       Circulate well w/ fresh water & attempt to pressure test casing to 500 posi for 10 minutes. If successful, spot 10 bbls 9.5 ppg MLF. If unsuccessful, spot after setting first plug.         3. Spot 70 sx CL "C" cement plug f/ 3883' t/ 3264' (Upgrade plug, Grayburg, Queen). If pressure test in Step 2 was suncecessful, WOC & tag.         4. Perf & squeeze 180 sx CL "C" cement f/ 1290' t/ 2370' (7 Rivers, Shoe, Yates, B> Salt). WOC & tag. Spot 30 bbls 9.5 ppg MLF.         5. Perf & squeeze 180 sx CL "C" cement f/ 1290' t/ 2370' (7 Rivers, Shoe, Yates, B> Salt). WOC & tag. Spot 30 bbls 9.5 ppg MLF.         5. Perf & squeeze 180 sx CL "C" cement f/ 1290' t/ surface (T Salt, Shoe, Fresh Water).         6. Verify top of cement at surface on all casing strings         Thereby certify that the infor						
Unit Letter E : 1980 feet from the NORTH line and 990 feet from the WEST line Section 17 Township 21S Range 37E, NMPM, County Lea  1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3485' GL  1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON    CHANGE PLANS    COMMENCE DRILLING OPNS     NIT TO PA ANR PBA R P PBA R PB				Eunice, San Andres, North (Gas)		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3485° GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK    PLUG AND ABANDON    CHANGE PLANS    COMMENCE DRILLING OPNS.[ INT TO PA PERFORM REMEDIAL WORK    PLUG AND ABANDON    CHANGE PLANS    COMMENCE DRILLING OPNS.[ INT TO PA PEA R    COMMENCE DUILL OR ALL WORK    COMMENCE DRILLING OPNS.[ INT TO PA PEA R    COMMENCE COMMINGLE    OTHER:    CASING/CEMENT JOB    PAA R    COMMENCE DRILLING OPNS.[ INT TO PA PEA R    COMMENCE DRILLING OPNS.[ INT						
3485' GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT ["COMPARENT ABANDON ©    FUNG AND ABANDON ©    CHANGE PLANS ©    COMMENCE DENLING OPNS.[]         NUT TO PA						
NOTICE OF INTENTION TO:       SUBSEQUENT [						
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. [ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ CASING/CEMENT JOB [ PBA NR _ P&A R	12. Check Appropriate Box to	Indicate Na	ature of Notice, R	Report or Othe	er Data	
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       INT TO PA         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       P&A NR         DOWNHOLE COMMINGLE       DESCRIBE proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion. 13 J/8" 48# @ 289': TOC @ surface; 8 5/8'' 28# @ 2790': TOC @ surface; 5 1/2''         15.5# @ 6650': TOC @ 2000' (Temp Survey); CIBP @ 3918''. / 57' cont on top       Chevron USA INC respectfully requests to abandon this well as follows:         1. MIRU & N/U BOPE       Chevron USA INC respectfully requests to abandon this well as follows:       Int successful, spot 10 bbls 9.5 ppg MLF. If unsuccessful, spot after setting first plug.         3. Spot 70 sx CL "C" cement plug f/ 3883' t/ 3264' (Upgrade plug, Grayburg, Queen). If pressure test in Step 2 was unsuccessful, do not WOC & tag.       Spot 70' (T Rivers, Shoe, Yates, B> Salt). WOC & tag. Spot 30 bbls 9.5 ppg MLF.         5. Perf & squeeze 180 sx CL "C" cement f/ 2890' t/ 2370' (7 Rivers, Shoe, Fresh Water).       See Attached Conditions of Approval         Nick Glann       PKA Engineer/Project Manager       Signed by Nick Glann         Nick Glann       PKA Engineer/Project Manager       E-mail address: nglann@chevron.com       PHONE: 432-687-7786         For State Use Only       Approved By:       ATTE P.E.S.       DATE 09/17/2018						
PULL OR ALTER CASING MULTIPLE COMPL OTHER: CASING/CEMENT JOB TO P&A NR P&A R P&A				-		
DOWNHOLE COMMINGLE       P&A R         OTHER:       Image: Complete operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 289': TOC @ surface; 8 5/8" 28# @ 2790': TOC @ surface; 5 1/2" 15.5# @ 6650': TOC @ 2900' (Temp Survey); CIBP @ 3918' w/ 35' ent on top Chevron USA INC respectfully requests to abandon this well as follows:         1. MIRU & N/U BOPE       A mire the information of of CIBP @ 3918'. Circulate well w/ fresh water & attempt to pressure test casing to 500 psi for 10 minutes. If successful, spot 10 bbls 9.5 ppg MLF. If unsuccessful, spot after setting first plug.         3. Spot 70 sx CL "C" cement plug f/ 3883' v/ 3264' (Upgrade plug, Grayburg, Queen). If pressure test in Step 2 was unsuccessful, do not WOC & tag.         4. Perf & squeeze 180 sx CL "C" cement f/ 2890' t/ 2370' (7 Rivers, Shoe, Yates, B> Salt). WOC & tag. Spot 30 bbls 9.5 ppg MLF.         5. Perf & squeeze 430 sx CL "C" cement f/ 1270' t/ surface (T Salt, Shoe, Fresh Water).         6. Verify top of cement at surface on all casing strings         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         9/17/2018         Signature         Signature         Signature       State Use Only         APPROVED BY:       ATHE P.E.S.	—	_			P&A NR	
<ul> <li>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion. 13.3% "48# @ 289': TOC @ surface; 8 5/8'' 28# @ 2790': TOC @ surface; 5 1/2'' 15.5# @ 6650': TOC @ 2900' (Temp Survey); CIBP @ 3918' w/35' cmt on top Chevron USA INC respectfully requests to abandon this well as follows:         <ol> <li>MIRU &amp; N/U BOPE</li> <li>Tag TOC @ 3883' on top of CIBP @ 3918'. Circulate well w/ fresh water &amp; attempt to pressure test casing to 500 psi for 10 minutes. If successful, spot 10 bbls 9.5 ppg MLF. If unsuccessful, spot after setting first plug.</li> <li>Spot 70 sx CL "C" cement plug f/ 3883' t/ 3264' (Upgrade plug, Grayburg, Queen). If pressure test in Step 2 was successful, work, tag, attempt to pressure test again, and spot 10 bbls 9.5 ppg MLF. If pressure test in Step 2 was successful, work cag.</li> <li>Perf &amp; squeeze 180 sx CL "C" cement f/ 2890' t/ 2370' (7 Rivers, Shoe, Yates, B&gt; Salt). WOC &amp; tag. Spot 30 bbls 9.5 ppg MLF.</li> <li>Verify top of cement at surface on all casing strings</li> </ol> </li> <li>Thereby certify that the information above is true and complete to the best of my knowledge and belief. 9/17/2018         9/17/2018         See Attached Conditions of Approval PHONE: 432-687-7786         For State Use Only         APPROVED BY: MAAUMAL TITLE P.E.S.         DATE 09/17/2018         DATE 0</li></ul>						
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<ol> <li>Tag TOC @ 3883' on top of CIBP @ 3918'. Circulate well w/ fresh water &amp; attempt to pressure test casing to 500 psi for 10 minutes. If successful, spot 10 bbls 9.5 ppg MLF. If unsuccessful, spot after setting first plug.</li> <li>Spot 70 sx CL "C" cement plug f/ 3883' t/ 3264' (Upgrade plug, Grayburg, Queen). If pressure test in Step 2 was successful, do not WOC &amp; tag.</li> <li>Perf &amp; squeeze 180 sx CL "C" cement f/ 2890' t/ 2370' (7 Rivers, Shoe, Yates, B&gt; Salt). WOC &amp; tag. Spot 30 bbls 9.5 ppg MLF.</li> <li>Perf &amp; squeeze 430 sx CL "C" cement f/ 1270' t/ surface (T Salt, Shoe, Fresh Water).</li> <li>Verify top of cement at surface on all casing strings</li> <li>I hereby certify that the information above is true and complete to the best of my knowledge and belief. 9/17/2018</li> <li><u>9/17/2018</u></li> <li><u>See Attached Conditions of Approval</u></li> <li>Signature Signature Signature Signature TITLE P.E.S.</li> </ol>	Chevron USA INC respectfully requests to abandon this well as follows:					
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unsuccessful, WOC, tag, attempt to pressure test again, and spot 10 bbls 9.5 ppg MLF. If pressure test in Step 2 was successful, do not WOC & tag. 4. Perf & squeeze 180 sx CL "C" cement f/ 2890' t/ 2370' (7 Rivers, Shoe, Yates, B> Salt). WOC & tag. Spot 30 bbls 9.5 ppg MLF. 5. Perf & squeeze 430 sx CL "C" cement f/ 1270' t/ surface (T Salt, Shoe, Fresh Water). 6. Verify top of cement at surface on all casing strings 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 9/17/2018 Signature Signed by: Nick Glann For State Use Only APPROVED BY: Mathematical String Tittle P.E.S. DATE 09/17/2018						
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<ul> <li>9.5 ppg MLF.</li> <li>5. Perf &amp; squeeze 430 sx CL "C" cement f/ 1270' t/ surface (T Salt, Shoe, Fresh Water).</li> <li>6. Verify top of cement at surface on all casing strings</li> <li>I hereby certify that the information above is true and complete to the best of my knowledge and belief. 9/17/2018 </li> <li><u>9/17/2018</u> </li> <li><u>9/17/2018</u> </li> <li><u>9/17/2018</u> </li> <li><u>9/17/2018</u> </li> <li><u>See Attached Conditions of Approval</u></li> <li>Signature Signed by: Nick Glann E-mail address: <u>nglann@chevron.com</u> PHONE: <u>432-687-7786</u> <u>APPROVED BY: Matter Matter P.E.S.</u> DATE <u>09/11/2018</u></li></ul>	successful, do not WOC & tag.	C ·	•		•	
6. Verify top of cement at surface on all casing strings I hereby certify that the information above is true and complete to the best of my knowledge and belief. 9/17/2018 Signed by: Nick Glann P&A Engineer/Project Manager Signed by: Nick Glann P&A Engineer/Project Manager Signed by: Nick Glann For State Use Only APPROVED BY: Mathematical Conditions of Approval E-mail address: nglann@chevron.com PHONE: 432-687-7786 DATE 09/17/2018		0' t/ 2370' (1	7 Rivers, Shoe, Ya	tes, B> Salt).	WOC & tag. Spot 30 bbls	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. 9/17/2018           X       Nick Glann         Nick Glann       See Attached         Nick Glann       P&A Engineer/Project Manager         Signature       Signed by: Nick Glann         E-mail address: nglann@chevron.com       PHONE: 432-687-7786         For State Use Only       TITLE P.E.S.         DATE 09/11/2018	5. Perf & squeeze 430 sx CL "C" cement f/ 127	0' t/ surface	(T Salt, Shoe, Fres	sh Water).		
9/17/2018          X       Nick Glann         Nick Glann       Nick Glann         P&A Engineer/Project Manager       Signed by: Nick Glann         Signature       Signed by: Nick Glann         E-mail address: nglann@chevron.com       PHONE: 432-687-7786         For State Use Only       TITLE P.E.S.         APPROVED BY:       DATE 09/11/2018	6. Verify top of cement at surface on all casing	strings				
X       Nick Glann         Nick Glann       Nick Glann         P&A Engineer/Project Manager       Signed by: Nick Glann         Signature       Signed by: Nick Glann         For State Use Only       E-mail address: nglann@chevron.com         APPROVED BY:       Mathematical P.E.S.		plete to the be	st of my knowledge	and belief.		
Nick Glann       Conditions of Approval         Nick Glann       P&A Engineer/Project Manager         Signature       Signed by: Nick Glann         For State Use Only       E-mail address: nglann@chevron.com         APPROVED BY:       Mathematical P.E.S.					ar	
Nick Glann       P&A Engineer/Project Manager         Signature       Signed by: Nick Glann         E-mail address: nglann@chevron.com       PHONE: 432-687-7786         For State Use Only       TITLE P.E.S.         DATE       09/11/2018	X Niek Clann		-			
P&A Engineer/Project Manager Signature Signed by: Nick Glann E-mail address: <u>nglann@chevron.com</u> PHONE: <u>432-687-7786</u> For State Use Only APPROVED BY: Mathematical TITLE P.E.S. DATE 09/17/2018			Co	nditions o	f Approval	
Signature Signed by: Nick Glann E-mail address: <u>nglann@chevron.com</u> PHONE: <u>432-687-7786</u> For State Use Only APPROVED BY: Malanting TITLE P.E.S. DATE 09/17/2018						
APPROVED BY: Maleritah TITLE P.E.S. DATE 09/17/2018	Cine of her Nick Classe	E-mail addre	ess: <u>nglann@chev</u> ror	n.com PHONE:	<u>432-687-7786</u>	
	For State Use Only					
	APPROVED BY: Malatitation The Conditions of Approval (if any):	ITLE <u>P.E.</u>	<u>S</u> .	D	ATE 09/17/2018	



## Reservoir: San Andres





TD: 6650'

Updated: 7/5/2017

By: EWUP

1220

3364

3630

3960

## Well: Mittie Weatherly #2 Field: Eunice North Reservoir: San Andres

Location: 1980' FNL & 990' FWL Section: 17 Township: 21S Range: 37E County: Lea State: NM

Well ID Info: Chevno: FA7752 API No: 30-025-06648

Spud Date: 1/11/1952 Compl. Date: 3/7/1952

Surface Csg: 13 3/8", 48#, H-40 Set: @ 289' w/ 300 sks Class C Hole Size: 17 1/4" Circ: Yes TOC: Surface TOC By: Circulated

Int. Csg: 8 5/8", 28 & 32#, H-40 Set: @ 2790' w/ 2000 sks Class C Hole Size: 11" Circ: Yes TOC: Surface TOC By: Circulated

> Cast Iron Bridge Plug @ 3918' 35' cmt on top

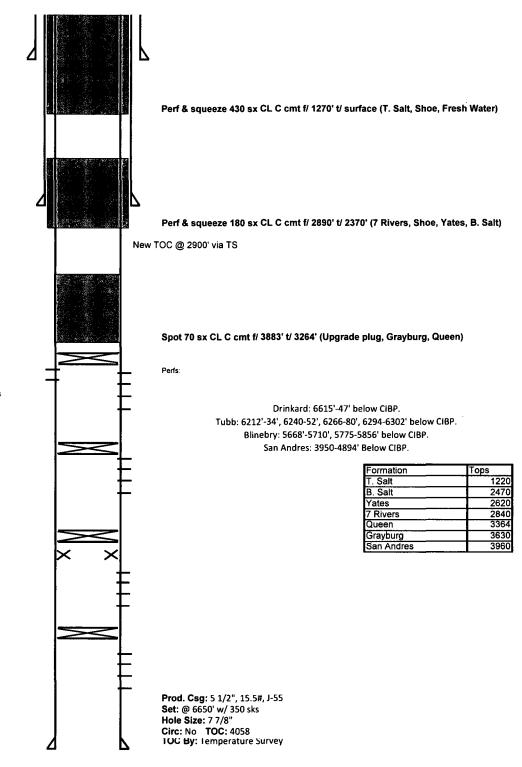
Block sqz perfs @ 4010' Sqzd w/ 350 sks. New TOC 2900' by TS

Cast Iron Bridge Plug @ 5500' 30' cmt on top

Cast Iron Bridge Plug @ 6093' 30' cmt on top

Baker Model D pkr @ 6170'

Cast Iron Bridge Plug @ 6380' 11' Hydromite on top Proposed Wellbore Diagram



PBTD: 3850' TD: 6650'

Updated: 7/5/2017

By: EWUP

## **GENERAL CONDITIONS OF APPROVAL:**

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.