

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OCD

SEP 17 2018

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24264
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 14558
7. Lease Name or Unit Agreement Name New Mexico -8- State
8. Well Number 3
9. OGRID Number 2832
10. Pool name or Wildcat SWD, SAN ANDRES Flying N San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4390 Ground

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **SWD**

2. Name of Operator
Bridwell Oil Company

3. Address of Operator
810 8th Street, Wichita Falls, Texas 76301

4. Well Location
Unit Letter **F** : **1980** feet from the **North** line and **1980** feet from the **West** line
Section **8** Township **9S** Range **33E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Install 2.875" liner inside 4.5" casing.
2. Cement 2.875" liner from setting depth of +/- 4,420' to ground level.
3. Install packer at +/- 4,380' on 2.0625" tubing.
4. Resume injection.

Verbal consent given by Maxey Brown 9/14/2018 via phone.
Perforations 4,424' to 4,464'.

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100

feet of the uppermost injection perfs or open hole.

Spud Date:

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

SWD-707

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Steve Ginnings

TITLE

Engineer

DATE 9/14/2018

Type or print name **Steve Ginnings**

E-mail address: **sginnings@wf.net**

PHONE: **940/723-4351**

ext: 116

For State Use Only

APPROVED BY: *Maxey Brown*

TITLE

AO/I

DATE

9/17/2018

Conditions of Approval (if any):